

HGM9530 Genset Parallel (With Genset) Unit USER MANUAL





SmartGen English trademark

SmartGen —make your generator smart

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Software Version

Date	Version	Content
2014-08-18	1.0	Original release
2014-11-06	1.1	Modify some parameters' default value;
2015-09-14	1.2	Add expansion module connection description.
2015-10-20	1.3	Add some pictures and modify some description and modules comparison.
2016-11-03	1.1	Add timer settings about gas genset
2010-11-03	1.4	2. Add input and output ports functions.

Symbol	Instruction
ANOTE	Highlights an essential element of a procedure to ensure correctness.
A	Indicates a procedure or practice, which, if not strictly observed, could result in
A CAUTION	damage or destruction of equipment.
	Indicates a procedure or practice, which could result in injury to personnel or loss of life
WARNING	if not followed correctly.



CONTENTS

1		RVIEW	
2	MOD	ULES COMPARISON	6
3	PERF	FORMANCE AND CHARACTERISTICS	7
4	SPEC	CIFICATION	9
5	OPE	RATION	10
	5.1	INDICATOR LIGHT	10
	5.2	PUSHBUTTONS	11
	5.3	LCD DISPLAY	
	5.3.1	MAIN DISPLAY	
	5.3.2		
	5.4	AUTO START/STOP OPERATION	
	5.5	MANUAL START/STOP OPERATION	
	5.6	SWITCH CONTROL PROCEDURES	
	5.6.1	MANUAL TRANSFER PROCEDURES	
	5.6.2	AUTOMATIC CONTROL PROCEDURE	
6	PRO	TECTIONS	
	6.1	WARNING ALARMS	
	6.2	SHUTDOWN ALARMS	
	6.3	TRIP AND STOP ALARMS	
	6.4	TRIP ALARM	
		NG CONNECTION	
8		PES AND DEFINITIONS OF PROGRAMMABLE PARAMETERS	
	8.1	CONTENTS AND SCOPES OF PARAMETERS	
4		ENABLE DEFINITION OF PROGRAMMABLE OUTPUT PORTS	
		DEFINED PERIOD OUTPUT	
		DEFINED COMBINATION OUTPUT	43
	8.3	DEFINED CONTENTS OF PROGRAMMABLE INPUT PORTS (ALL ACTIVE WHEN	
		CT TO GRAND (B~))	
		SELECTION OF SENSORS	
	8.5	CONDITIONS OF CRANK DINSCONNECT SELECTION	
9		AMETERS SETTING	
		SORS SETTING	
1		MISSIONING	_
	11.1	STEP 1: SINGLE UNIT DEBUGGING	
	11.2	STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD	_
	11.3	STEP 3: MANUAL PARALLEL OPERATION ON-LOAD	
_	11.4	STEP 4: AUTOMATIC PARALLEL OPERATION	
		CAL APPLICATION	
	_	ER MANAGEMENT MODE	_
		O SHEDDING	
1	b INST	ALLATION	56



I6 CON	NECTIONS OF CONTROLLER WITH J1939 ENGINE	. 57
16.1	CUMMINS ISB/ISBE	. 57
16.2	CUMMINS QSL9	. 57
16.3	CUMMINS QSM11(IMPORT)	. 57
16.4	CUMMINS QSX15-CM570	. 58
16.5	CUMMINS GCS-MODBUS	. 58
16.6	CUMMINS QSM11	. 58
16.7	CUMMINS QSZ13	. 59
16.8	DETROIT DIESEL DDEC III / IV	. 59
16.9	DEUTZ EMR2	. 59
16.10	JOHN DEERE	. 60
16.11	MTU MDEC	. 60
16.12	MTU ADEC(SMART MODULE)	. 60
16.13	MTU ADEC(SAM MODULE)	. 60
16.14	PERKINS	. 61
16.15	SCANIA	. 61
16.16	VOLVO EDC3	
16.17	VOLVO EDC4	
16.18	VOLVO-EMS2	. 62
16.19	YUCHAI	
	WEICHAI	
18 FAU	LT FINDING	. 65



1 OVERVIEW

HGM9530 controller is designed for manual/auto parallel system generators with similar or different capacity. Additionally, it is suitable for single unit constant power output and mains paralleling. It allows automatic start/stop, parallel running, data measurement, alarm protection as well as remote control, remote measurement and remote communication function. It fit with LCD display, optional Chinese, English and other languages interface, and it is reliable and easy to use.

Utilizing the GOV (Engine Speed Governor) and AVR (Automatic Voltage Regulator) control function, the controller is able to synchronize and share load automatically; it can be used to parallel with other HGM9530 controller.

HGM9530 controller also monitors the engine, indicating the operational status and fault conditions accurately. When abnormal condition occurs, it splits bus and shuts down the genset, simultaneously the exact failure mode information is indicated by the LCD display on the front panel. SAE J1939 interface enables the controller to communicate with various ECU (ENGINE CONTROL UNIT) which fitted with J1939 interface.

The powerful 32-bit Microprocessor contained within the module allows for precision parameters measuring, fixed value adjustment, time setting and set value adjusting and etc.. Majority parameters can be configured from front panel, and all parameters can be configured by USB interface (or RS485) to adjust via PC. It can be widely used in all types of automatic gen-set control system with compact structure, advanced circuits, simple connections and high reliability. The controller can monitor genset cylinder temperature and venting temperature via expansion analog input module (especially suitable for gas genset automatic parallel system).



MODULES COMPARISON

	Item	HGM9510	HGM9520	HGM9530	HGM9540		
LCD Dimension		4.3"					
	Pixel		480 x 272				
AMF			•		•		
BUS Moni	toring	•		•			
Parallel co	nnection	•	•	•	•		
Digital inpu	ut expansion	•	•	•	•		
Digital out	put expansion	•	•	•	•		
Analog inp	out expansion			•	•		
Input Port		7	8	7	8		
Output Po	rt	8	8	8	8		
Sensor Nu	ımber	5	5	5	5		
Neutral (E	arth) current						
Schedule	function	•	•	•	•		
RS485		•	•	•	•		
GSM							
J1939		•	•		•		
USB		•	•	•	•		
LINK							
Real-time clock		•	•	•	•		
Event log		•	•	•	•		



(1) Two of the outputs are fixed: start output and fuel output.

(2)HGM9530's analog sensors are composed by 3 fixed sensors (temperature, pressure, level) and 2 configurable sensors.

NOTE: The features of HGM9210/HGM9220/HGM9310/HGM9320/HGM9410/

HGM9420/HGM9520/HGM9610/HGM9620 controllers mentioned in this document may change, please check the corresponding user manual for accurate information.



3 PERFORMANCE AND CHARACTERISTICS

- With ARM-based 32-bit SCM, high integration of hardware and more reliable;
- 480x272 LCD with backlight, multilingual interface (including English, Chinese or other languages) which can be chosen at the site, making commissioning convenient for factory personnel;
- Improved LCD wear-resistance and scratch resistance due to hard screen acrylic;
- Silicon panel and pushbuttons for better operation in high/low temperature environment;
- RS485 communication port enable remote control, remote measuring, remote communication via ModBus protocol.
- Fitted with ECU CANBUS port and can communicate with J1939 genset. Not only can you monitoring frequently-used data (such as water temperature, oil pressure, engine speed, fuel consumption and so on) of ECU machine, but also control start, stop, raising speed and speed droop via CANBUS port. The genset also can connect to expansion modules: digital input module DIN16, digital output module DOUT16A and analog input module AIN24 (can monitor genset cylinder temperature and venting temperature).
- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with voltage 120/240V and frequency 50/60Hz;
- Collects and shows 3-phase voltage, current, power parameter and frequency of Bus/mains.
- For Bus, controller has loss of phase and phase sequence wrong detection functions; For generator, controller has over voltage, under voltage, over frequency, under frequency, over current, over power, reverse power, loss of phase, phase sequence wrong detection functions;
- Synchronization parameters: Voltage Difference Between Bus and Mains, Frequency Difference Between Bus and Mains, Phase Difference Between Bus and mains;
- Multiple running modes in auto state: with load running, off load running, demand parallel running;
- Ramp on and ramp off function;
- 3 fixed sensors (temperature, oil pressure and liquid level);
- 2 configurable sensors can be set as sensor of temperature, oil pressure or fuel level;
- More kinds of curves of temperature, oil pressure, fuel level can be used directly and users can define the sensor curves by themselves;
- Precision measure and display parameters about Engine,

Temp. (WT) °C/°F both be displayed

Oil pressure (OP) kPa/psi/bar all be displayed

Fuel level (FL) %(unit)

Speed (SPD) r/min(unit)

Battery Voltage (VB) V (unit)
Charger Voltage (VD) V (unit)

Hour count (HC) can accumulate Max. 65535 hours.

Start times can accumulate Max. 65535 times



- Protection: automatic start/stop of the gen-set, ATS(Auto Transfer Switch) control with perfect fault indication and protection function;
- All output ports are relay output;
- Parameter setting: parameters can be modified and stored in internal EEPROM memory and cannot be lost even in case of power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using PC via USB or RS485 ports;
- Multiple crank disconnect conditions (rotate speed, oil pressure, generator frequency) are optional;
- Widely power supply range DC(8~35)V, suitable to different starting battery voltage environment;
- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month whether with load or not);
- Accumulative total run time and total electric energy of A and B. Users can reset it as 0 and re-accumulative the value which make convenience to users to count the total value as their wish.
- Can control engine heater, cooler and fuel pump.
- With maintenance function. Actions (warning, trip and stop, shutdown) can be set when maintenance time out;
- All parameters used digital adjustment, instead of conventional analog modulation with normal potentiometer, more reliability and stability;
- ► IP55 waterproofness level can be achieved with the help of rubber-ring gasket between shell and control panel.
- Metal fixing clips enable perfect in high temperature environment;
- Modular design, self-extinguishing ABS plastic shell, pluggable terminal, built-in mounting, compact structure with easy installation;



4 SPECIFICATION

Parameter	Details	
Working Voltage	DC8. 0V to 35. 0V, uninterruptible power supply	
Overall Consumption	<4W (Standby mode: ≤2W)	
AC Input:		
3 Phase 4 Wire	AC 15V - 360V (ph-N)	
3 Phase 3 Wire	AC 30V - 620V (ph- ph)	
Single Phase 2 Wire	AC 15V - 360V (ph-N)	
2 Phase 3 Wire	AC 15V - 360V (ph-N)	
Alternator Frequency	50Hz/60Hz	
Speed Sensor Voltage	1. 0 V to 24 V (RMS)	
Speed Sensor Frequency	Maximum 10,000 Hz	
Start Relay Output	16A DC28V power supply output	
Fuel Relay Output	16A DC28V power supply output	
Flexible Relay Output 1	7A DC28V power supply output	
Flexible Relay Output 2	7A DC28V power supply output	
Flexible Relay Output 3	7A DC28V power supply output	
Flexible Relay Output 4	7A 250VAC passive output	
Flexible Relay Output 5	7A 250VAC passive output	
Flexible Relay Output 6	7A 250VAC passive output	
Case Dimensions	266mm x 182mm x 45mm	
Panel Cutout	214mm x 160mm	
CT Secondary Current	Rated 5A	
Working Conditions	Temperature: (-25~+70)°C Humidity: (20~93)%RH	
Storage Conditions	Temperature:(-25~+70)°C	
Protection Level	IP55 Gasket	
Insulation Intensity	Apply AC2.2kV voltage between high voltage terminal and low voltage terminal. The leakage current is not more than 3mA within 1min.	
Weight	0.93kg	



5 OPERATION

5.1 INDICATOR LIGHT



Auto Mode Manual Mode Alarm Mute

▲NOTE: Selected light indicators description:

Warning indicator and Alarm indicator:

Alarm Type	Warning Indicator	Alarm Indicator
Warning	Slow flashing	Slow flashing
Trip Alarm	Slow flashing	Slow flashing
Shutdown Alarm	Off	Fast flashing
Trip and Stop Alarm	Off	Fast flashing

Running indicator: illuminated from crank disconnect to ETS while off during other periods.

Genenerator normal light: It is light on when generator is normal; flashing when generator state is abnormal; off when there is no generator power.



5.2 PUSHBUTTONS

Icons	Keys	Description
Stop O	Stop	Stop running generator in Auto/Manual mode; Lamp test (press at least 3 seconds); Reset alarm in stop mode; During stopping process, press this button again to stop generator immediately.
Start	Start	Start genset in Manual mode.
Manual	Manual Mode	Press this key and controller enters in Manual mode.
Auto	Auto Mode	Press this key and controller enters in Auto mode.
Alarm Mute	Mute/Reset Alarm	Alarming sound off; If trip alarm occurs, pressing the button at least 3 seconds can reset this alarm.
Close	Close	Close breaker in manual mode.
Open	Open	Open breaker in manual mode.
	Up/Increase	Screen scroll; 2) Up cursor and increase value in setting menu.
	Down/Decrease	Screen scroll; Down cursor and decrease value in setting menu.
	Left	1) Screen scroll; 2) Left move cursor in setting menu.
	Right	Screen scroll; Right move cursor in setting menu.
Enter	Set/Confirm	Select viewing area.
Esc	Exit	1)Return to main menu; 2) Return to previous menu in setting menu.

NOTE: Press and simultaneously in manual mode will force generator to crank. Successful start will not be judged according to crank disconnect conditions, operator will have to crank the starter motor manually; when operator decides that the engine has fired, he/she should release the button and start output will be deactivated, safety on delay will be initiated.

WARNING: Default password is 00318, user can change it in case of others change the advanced parameters setting. Please clearly remember the password after changing. If you forget it, please contact SmartGen services and send all information in the controller page of "**ABOUT**" to us.



5.3 LCD DISPLAY

5.3.1 MAIN DISPLAY

Main screen show pages; use to scroll the pages and to scroll the screen.

Main Screen, including as below,

Gen: voltage, frequency, current, active power, reactive power

Bus: voltage, frequency

Engine: speed, temperature, oil pressure

Some status

Status, including as below,

Status of genset and ATS

Engine, including as below,

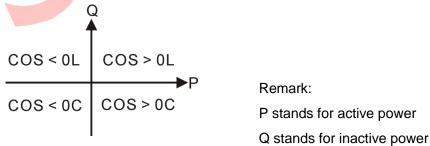
Engine speed, engine temperature, engine oil pressure, fuel level, flexible sensor 1, flexible sensor 2, battery voltage, charger voltage, engine accumulated run, accumulated start times.

NOTE: If connected with J1939 engine via CANBUS port, this page also includes: coolant pressure, coolant level, fuel temperature, fuel pressure, inlet temperature, exhaust temperature, turbo pressure, total fuel consumption and so on. (Different engine with different parameters)

• Generator, including as below,

Phase voltage, line voltage, frequency, phase sequence, current, Active Power(positive and negative), total active power (positive and negative), Reactive Power(positive and negative), total reactive power (positive and negative), Apparent Power, total apparent power, Power Factor(positive and negative), average power factor (positive and negative), accumulated energy (kWh, kVarh, kVAh), multi power, earth current, negative sequence current.

ANOTE: Power factor shows as following,



Power Active Conditions Reactive power Remark factor power COS>0L P>0,Q>0 Input Input Load is inductive resistance. COS>0C P>0,Q<0 Input Output Load is capacitance resistance. COS<0L P<0,Q>0 Output Input Load is equal to one under excitation generator. COS<0C P<0,Q<0 Output Output Load is equal to one over excitation generator.



ANote:

- 1. Input active power, generator send active power to load.
- 2. Output active power, load supply electricity to generator.
- 3. Input reactive power, generator send reactive power to load.
- 4. Output reactive power, load send reactive power to generator.
- Bus, including as below,

Phase voltage, line voltage, frequency, phase sequence

• SNYC, including as below,

Volt difference, freq difference, angle difference, active power percentage, target active power percentage, reactive power percentage, target reactive power percentage, GOV percentage, AVR percentage and MSC status

Alarm:

ANOTE: For ECU alarms and shutdown alarms, if the alarm information is displayed, check engine according to it, otherwise, please check the generator manual according to SPN alarm code.

Event log

Make records about all start/stop events (shutdown alarm, trip and stop alarm, manual /auto start or stop) and the real time when alarm occurs.

• Others, including,

Time and Date, maintenance due, input/output ports status.

About, including,

Issue time of software and hardware version, product PD number.



5.3.2 **USER MENU AND PARAMETERS SETTING MENU**

key for more than 3s to enter into user manual.

Parameter

After entering the correct password (factory default password is 00318) you can enter parameter settings screen.

Language

Selectable Chinese, English and others (default: Espanol)

Commissioning

On load, off load or custom commissioning can be chosen. Custom commissioning can configure on load or not during commissioning, when to commissioning and select the mode after commissioning (manual mode, auto mode and stop mode).

Clear users' accumulation

Can clear total run time A and B, total electric energy A and B.

Parameter setting including as following,

- Timer settings
- Engine settings
- Generator settings
- Load settings
- Breaker settings
- Analog sensor settings
- Switch input port settings
- output port settings
- Module settings
- Scheduling and maintenance settings
- Synchronization settings
- Expansion module settings

Return	>Start Delay	Interface 1: Use to scroll settings
Timers >	>Return Delay	Interface 1: Use to scroll settings,
Engine	>Preheat Delay	Esc
Generator	>Cranking Time	to enter settings (Interface 2), (Esc) to exit settings
Load	>Crank Rest Time	menu.
Breaker	>Safety On Time	
Temp. Sensor	>Start Idle Time	
OP Sensor	>Warming Up Time	
Level Sensor	>Cooling Time	
Config Sensor 1	>Stop Idle Time	
Config Sensor 2	>ETS Hold Time	



HGM9530 GENSET PARALLEL UNIT USER MANUAL

ideas for power	HGM95	30 GENSET PARALLEL UNIT USER MANUAL
Return	> Start Delay	Enter
Timers >	> Return Delay	Interface 2: Use to scroll settings, to
Engine	> Preheat Delay	6 00
Generator	> Cranking Time	enter settings (Interface 4), (Esc) to return to
Load	> Crank Rest Time	previous menu. (Interface 1)
Breaker	> Safety On Time	
Temp. Sensor	> Start Idle Time	
OP Sensor	> Warming Up Time	
Level Sensor	> Cooling Time	
Config Sensor 1 Config	> Stop Idle Time	
Sensor 2	> ETS Hold Time	
Return	> Start Delay	Laterford Collins Coll
Timers >	> Return Delay	Interface 3: Use to scroll settings, to
Engine	> Preheat Delay	enter settings (Interface 4), Esc to return to
Generator	> Cranking Time	
Load	> Crank Rest Time	previous menu. (Interface 1)
Breaker	> Safety On Time	
Temp. Sensor	> Start Idle Time	
OP Sensor	>Warming Up Time	
Level Sensor	> Cooling Time	
Config Sensor 1 Config	> Stop Idle Time	
Sensor 2	> ETS Hold Time	
> Start Delay		Interface 4: Press to enter settings (Interface
> Return Delay	80000	interface 4: 1 less • to enter settings (interface
> Preheat Delay		5), Esc to return to previous menu. (Interface 6).
> Cranking Time		5), Cretain to previous menu. (interiace 6).
>Crank Rest Time		
> Safety On Time		
> Start Idle Time		
> Warming Up Time		
> Cooling Time		
> Stop Idle Time		
> ETS Hold Time		
> Start Delay	00000	Interface 5: Press D to change cursor position,
> Return Delay	8000 <mark>0</mark>	interface of Freeze & to change cursor position,
> Preheat Delay		are used for changing cursor value,
> Cranking Time		are about for changing cursor value,



HGM9530 GENSET PARALLEL UNIT USER MANUAL

> Crank Rest Time> Safety On Time> Start Idle Time> Warming Up Time> Cooling Time	Confirm setting (Interface 4), exit setting (Interface 4).
> Stop Idle Time > ETS Hold Time	

> Start Delay		Interface 6: are used for changing the
> Return Delay	00008	Enter
> Preheat Delay		setting contents. Confirm setting (Interface 4),
> Cranking Time		to return to previous menu. (Interface 1)
> Crank Rest Time		to return to previous menu. (Interface 1).
> Safety On Time		
> Start Idle Time		
> Warming Up Time		
> Cooling Time		
> Stop Idle Time		
> ETS Hold Time		
>Wait For Stop		

NOTE: Pressing



can exit setting directly during setting.



5.4 AUTO START/STOP OPERATION

Auto mode is selected by pressing the button; a LED besides the button will illuminate to confirm the operation.

Automatic Start Sequence:

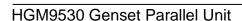
- 1. When "Remote Start" is active, "Start Delay" timer is initiated;
- 2. "Start Delay" countdown will be displayed on LCD;
- 3. When start delay is over, preheat relay energizes (if configured), "preheat delay XX s" information will be displayed on LCD;
- 4. After the above delay, the Fuel Relay (if configured) is energized, and then one second later, the Start Relay is engaged. The engine is cranked for a pre-set time. If the engine fails to fire during this cranking attempt then the fuel relay and start relay are disengaged for the pre-set rest period; "crank rest time" begins and wait for the next crank attempt.
- Should this start sequence continue beyond the set number of attempts, the start sequence will be terminated, the first line of LCD display will be highlighted with black and Fail to Start fault will be displayed.
- 6. In case of successful crank attempt, the "Safety On" timer is activated, allowing Low Oil Pressure, High Temperature, Under speed and Charge Alternator Failure inputs to stabilise without triggering the fault. As soon as this delay is over, "start idle" delay is initiated (if configured).
- 7. During "start idle" delay, under speed, under frequency, under voltage alarms are inhibited. When this delay is over, "warming up" delay is initiated (if configured).
- 8. In the case of a single generator system, after the "warming up" delay, if generator status is normal, its indicator will be illuminated. If generator voltage and frequency have reached on-load requirements, then the generator close relay will be energized; genset will take load; generator power indicator will illuminate and generator will enter into Normal Running status. If voltage or frequency is abnormal, the controller will initiate shutdown alarm (alarm information will be displayed on LCD).
- 9. In case of running in parallel, after the warming up delay:
- a) If bus has no voltage, then the controller will send a closing signal to other waiting parallel gensets and generator close relay will activate, this prevents other sets in the system from attempting to close their own breakers at the same time.
- b) If bus has voltage or other gensets are already closed, the controller will adjust speed and voltage through GOV and AVR to synchronize the gensets to the bus; when synchronism requirements has been achieved, breaker close signal will be initiated and the genset will be paralleled with the bus. Once they are paralleled, the controller will control the generator to gradually accelerate and share load with other paralleled gensets.



Note: When started via "Remote Start (off Load)" input, same procedures as above but generator close relay deactivated, moreover, genset off load. When started via "Remote Start (Demand)" input, the genset will start, synchronization, parallel and load sharing automatically according to the pre-set priority order.

Automatic Stop Sequence,

- 1) When the "Remote Start" signal is removed, the Stop Delay is initiated.
- 2) Once this "stop delay" has expired, the module will ramp the load from the generator to remaining set. The Generator Breaker will open and the "Cooling Delay" is then initiated. Should the Remote Start signal be re-activated during the cooling down period, the set will return parallel status. Once the "Cooling Delay" expires, the "Stop Idle" delay is initiated.
- 3) During "Stop Idle" Delay (if configured), idle relay is energized.
- 4) "ETS Solenoid Hold" begins, ETS relay is energized while fuel relay is de-energized, complete stop is detected automatically.
- 5) "Fail to Stop Delay" begins, complete stop is detected automatically.
- 6) When generator is stop completely, "After stop" delay will be initiated. Otherwise, fail to stop alarm is initiated and the corresponding alarm information is displayed on LCD. (If generator is stop successfully after "fail to stop" alarm has initiated, "After stop" delay will be initiated and the alarm will be removed)
- 7) Generator is placed into its standby mode after its "After stop" delay.





5.5 MANUAL START/STOP OPERATION

- 1. Manual mode is selected by pressing the button; a LED besides the button will illuminate to confirm the operation; then press button to start the gen-set; can detect crank disconnect condition and generator accelerates to high-speed running automatically. With high temperature, low oil pressure, over speed and abnormal voltage during generator running, controller can protect genset to stop quickly (please refer to No.3~9 of **Automatic Start Sequence** for detail procedures).
- 2. MANUAL STOP: Press can shuts down the running generators. (Please refer to No.2~7 of **Automatic Start Sequence** for detail procedures).

▲NOTE: In "manual mode", the procedures of ATS please refer to *Switch Control Procedure* of generator in this manual.

5.6 SWITCH CONTROL PROCEDURES

5.6.1 MANUAL TRANSFER PROCEDURES

When controller is in **Manual** mode, the switch control procedures will start through manual transfer procedures. Users can control the loading transfer of ATS via pressing button to switch on or off.

Closing Operation: During genset normal running, press if generator voltage and frequency have reached on-load requirements

- 1) In case of single unit running, generator closing relay outputs;
- 2) In case of running in parallel:
- a) If bus has no voltage, then the controller will send a closing signal to other waiting parallel gensets and generator close relay will activate, this prevents other sets in the system from attempting to close their own breakers at the same time.
- b) If bus has voltage or other gensets are already closed, the controller will adjust speed and voltage through GOV and AVR to synchronize the gensets to the bus; when synchronism requirements has been achieved, breaker close signal will be initiated and the genset will be paralleled to the bus. Once they are paralleled, the controller will control the generator to gradually accelerate and share load with other paralleled gensets.

Opening operation: Press



- 1) In case of single unit running, the controller sends open breaker signal.
- 2) During parallel operation, if button is pressed, first of all, the controller will transfer load to other generators, and only then send an opening signal.

5.6.2 AUTOMATIC CONTROL PROCEDURE

When controller is in auto mode, the switch control procedure is automatic control procedure.

▲Note: The auxiliary close input should be configured necessarily and make sure the connection is correct.

HGM9530 Genset Parallel Unit



6 PROTECTIONS

6.1 WARNING ALARMS

Warnings are not shutdown alarms and do not affect the operation of the gen-set. Warning alarms does not lead to shutdown. Warning alarms types are as follows:

No	Туре	Description
1	Over Speed	When the controller detects that the engine speed has exceeded the
, 	Over opecu	pre-set value, it will initiate a warning alarm.
2	Under Speed	When the controller detects that the engine speed has fallen below the
	Officer opecu	pre-set value, it will initiate a warning alarm.
3	Loss of Speed Signal	When the controller detects that the engine speed is 0 and the action
	2000 of Opeca Cignal	select "Warn", it will initiate a warning alarm.
4	Gen Over Frequency	When the controller detects that the genset frequency has exceeded the
	Con Over 1 requestey	pre-set value, it will initiate a warning alarm.
5	Gen Under Frequency	When the controller detects that the genset frequency has fallen below
	Con Gridor Troqueries	the pre-set value, it will initiate a warning alarm.
6	Gen Over Voltage	When the controller detects that the generator voltage has exceeded the
	Ton the tenage	pre-set value, the controller will initiate a warning alarm.
7	Genset Under Voltage	When the controller detects that the genset voltage has fallen below the
		pre-set value, it will initiate a warning alarm.
		When the controller detects that the genset current has exceeded the
8	Gen Over Current	pre-set value and the action select "Warn", it will initiate a warning
		alarm.
9	Fail To Stop	After "fail to stop" delay, if gen-set does not stop completely, it will
		initiate a warning alarm.
10	Charge Alternator	When the controller detects that charger voltage has fallen below the
	Failure	pre-set value, it will initiate a warning alarm.
11	Battery Under Volt	When the controller detects that start battery voltage has fallen below
		the pre-set value, it will initiate a warning alarm.
12	Battery Over Volt	When the controller detects that start battery voltage has exceeded the
		pre-set value, it will initiate a warning alarm.
13	Maintenance Due	When count down time is 0 and the action select "Warn", it will initiate a
		warning alarm.
14	Reverse Power	If reverse power detection is enabled, when the controller detects that the reverse power value (power is negative) has fallen below the pre-set
14	Reverse Fower	
		value and the action select "Warn", it will initiate a warning alarm. If over power detection is enabled, when the controller detects that the
15	Over Power	over power value (power is positive) has exceeded the pre-set value
13	Over I Ower	and the action select "Warn", it will initiate a warning alarm.
		If an error message is received from ECU via J1939, it will initiate a
16	ECU Warn	warning alarm.
		If loss of phase detection is enabled, When controller detects the
17	Gen Loss of Phase	generator loss phase, it will initiate a warning alarm.
	Gen Phase Sequence	When the controller detects a phase rotation error, it will initiate a
18	Wrong	warning alarm.
		When the controller detects that the breaker close or open failure
19	Switch Fail Warn	occurs, and the action select "Warn", it will initiate a warning alarm.
L		300013, and the action scient warm, it will intiate a warming alaim.



No	Туре	Description
20	Temperature Sensor	When the controller detects that the temperature sensor is open circuit
20	Open Circuit	and the action select "Warn", it will initiate a warning alarm.
21	High Temperature	When the controller detects that engine temperature has exceeded the
21	riigii reiiipeialuie	pre-set value, it will initiate a warning alarm.
22	Low Temperature	When the controller detects that engine temperature has fallen below
	Low remperature	the pre-set value, it will initiate a warning alarm.
23	Oil Pressure Open	When the controller detects that the oil pressure sensor is open circuit
	Circuit	and the action select "Warn", it will initiate a warning alarm.
24	Low Oil Pressure	When the controller detects that the oil pressure has fallen below the
		pre-set value, it will initiate a warning alarm.
25	Level Sensor Open	When the controller detects that the level sensor is open circuit and the
	Circuit	action select "Warn", it will initiate a warning alarm.
26	Low Fuel Level	When the controller detects that the fuel level has fallen below the
	EL 0 4.0	pre-set value, it will initiate a warning alarm.
27	Flexible Sensor 1 Open	When the controller detects that the flexible sensor 1 is open circuit and
	Circuit	the action select "Warn", it will initiate a warning alarm.
28	Flexible Sensor 1 High	When the controller detects that the sensor 1 value has exceeded the
		pre-set value, it will initiate a warning alarm.
29	Flexible Sensor 1 Low	When the controller detects that the sensor 1 value has fallen below the pre-set value, it will initiate a warning alarm.
	Flexible Sensor 2 Open	When the controller detects that the flexible sensor 2 is open circuit and
30	Circuit	the action select "Warn", it will initiate a warning alarm.
	Ollocate	When the controller detects that the sensor 2 value has exceeded the
31	Flexible Sensor 2 High	pre-set value, it will initiate a warning alarm.
		When the controller detects that the sensor 2 value has fallen below the
32	Flexible Sensor 2 Low	pre-set value, it will initiate a warning alarm.
		When digit input port is set as warning and the alarm is active, it will
33	Digital Input	initiate a warning alarm.
		If earth fault detection is enabled, when the controller detects that the
34	Earth Fault	earth fault current has exceeded the pre-set value and the action select
		"Warn", it will initiate a warning alarm.
35	Negative Sequence	When the controller detects the imbalance current has exceeded the
33	Current	pre-set value and the action select "Warn" it will initiate a warning alarm.
36	Fail to sync	When the controller does not detect synchronization signal within the
50	T all to Syric	pre-set synchronization time, it will initiate a warning alarm.
		When the controller detects fewer modules on the MSC link than the
		minimum number configured in the unit, it will initiate a warning alarm.
37	MSC Too Few Sets	There are 2 possible reasons: a) Communication line between the
		controllers disconnects, which interrupts communication.
		b) Other parallel gen-sets controllers have not been powered on.
38	Loss of Excitation	When the controller detects that the genset negative reactive power has
		exceeded the pre-set value, it will initiate a warning alarm.



6.2 SHUTDOWN ALARMS

When controller detects shutdown alarm, it will send signal to open breaker and shuts down generator. Shutdown alarms as following:

No	Туре	Description		
4	Emorgonov Stop	When the controller detects an emergency stop alarm signal, it will		
1	Emergency Stop	initiate a shutdown alarm.		
2	Over Speed	When the controller detects that the generator speed has exceeded the		
2	Over Speed	pre-set value, it will initiate a shutdown alarm.		
3	Under Speed	When the controller detects that the generator speed has fallen below		
3	Chack Opeca	the pre-set value, it will initiate a shutdown alarm.		
4	Loss of Speed Signal	When the controller detects that the engine speed is 0 and the action		
	2000 of Opood Oighai	select "Shutdown", it will initiate a shutdown alarm.		
5	Gen Over Frequency	When the controller detects that the genset frequency has exceeded the		
		pre-set value, it will initiate a shutdown alarm.		
6	Gen Under	When the controller detects that the genset frequency has fallen below		
	Frequency	the pre-set value, it will initiate a shutdown alarm.		
7	Gen Over Voltage	When the controller detects that the generator voltage has exceeded the		
	-	pre-set value, the controller will initiate a shutdown alarm.		
8	Genset Under Voltage	When the controller detects that the genset voltage has fallen below the		
	<u> </u>	pre-set value, it will initiate a shutdown alarm.		
9	Fail To Stop	If the engine does not fire after the pre-set number of attempts, it will		
	•	initiate a shutdown alarm.		
		When the controller detects that the genset current has exceeded the		
10	Gen Over Current	pre-set value and the action select "Shutdown", it will initiate a shutdown		
		alarm.		
11	Maintenance Due	When count down time is 0 and the action select "Shutdown", it will		
		initiate a shutdown alarm.		
12	ECU Shutdown	If an error message is received from ECU via J1939, it will initiate a		
	ECU Fail	shutdown alarm.		
13		If the module does not detect the ECU data, it will initiate a shutdown		
		alarm. If reverse power detection is enabled, when the controller detects that		
14	Reverse Power	the reverse power value (power is negative) has fallen below the pre-set		
14	Keverse Fower	value and the action select "Shutdown", it will initiate a shutdown alarm.		
		If over power detection is enabled, when the controller detects that the		
15	Over Power	over power value (power is positive) has exceeded the pre-set value		
	Over I ower	and the action select "Shutdown", it will initiate a shutdown alarm.		
	Temperature Sensor	When the controller detects that the temperature sensor is open circuit		
16	Open Circuit	and the action select "Shutdown", it will initiate a shutdown alarm.		
	орон опош	When the controller detects that engine temperature has exceeded the		
17	High Temperature	pre-set value, it will initiate a shutdown alarm.		
	Oil Pressure Open	When the controller detects that the oil pressure sensor is open circuit		
18	Circuit	and the action select "Shutdown", it will initiate a shutdown alarm.		
		When the controller detects that the oil pressure has fallen below the		
19	Low Oil Pressure			



No	Туре	Description
20	Level Sensor Open	When the controller detects that the level sensor is open circuit and the
20	Circuit	action select "Shutdown", it will initiate a shutdown alarm.
21	Flexible Sensor 1 Open	When the controller detects that the flexible sensor 1 is open circuit and
21	Circuit	the action select "Shutdown", it will initiate a shutdown alarm.
22	Flexible Sensor 1 High	When the controller detects that the sensor 1 value has exceeded the
	Trombie Corloci Triigit	pre-set value, it will initiate a shutdown alarm.
23	Flexible Sensor 1 Low	When the controller detects that the sensor 1 value has fallen below the
		pre-set value, it will initiate a shutdown alarm.
24	Flexible Sensor 2 Open	When the controller detects that the flexible sensor 2 is open circuit and
<u> </u>	Circuit	the action select "Shutdown", it will initiate a shutdown alarm.
25	Flexible Sensor 2 High	When the controller detects that the sensor 2 value has exceeded the
		pre-set value, it will initiate a shutdown alarm.
26	Flexible Sensor 2 Low	When the controller detects that the sensor 2 value has fallen below the
		pre-set value, it will initiate a shutdown alarm.
27	Digital Input	When digit input port is set as shutdown and the alarm is active, it will
		initiate a shutdown alarm.
		If earth fault detection is enabled, when the controller detects that the
28	Earth Fault	earth fault current has exceeded the pre-set value and the action select
		"Shutdown", it will initiate a shutdown alarm.
	Negative Sequence	When the controller detects the imbalance current has exceeded the
29	Current	pre-set value and the action select "Shutdown" it will initiate a shutdown
		alarm.
		When the controller detects fewer modules on the MSC link than the
00	M00 T F 0-4-	minimum number configured in the unit, it will initiate a shutdown alarm.
30	MSC Too Few Sets	There are 2 possible reasons: a) Communication line between the
		controllers disconnects, which interrupts communication.
		b) Other parallel gen-sets controllers have not been powered on.
31	MSC ID Error	When the controller detects the same ID on the MSC Bus, it will initiate a shutdown alarm.
	Gen Phase Sequence	When the controller detects a phase rotation error, it will initiate a
32	Wrong	shutdown alarm.
	Bus Phase Sequence	When the controller detects a bus phase rotation error, it will initiate a
33	Wrong	shutdown alarm.
	vviolig	When the controller detects the voltage difference between generator
34	Bus Error	and bus, it will initiate a shutdown alarm.
		When the controller detects that the genset negative reactive power has
35	Loss of Excitation	exceeded the pre-set value, it will initiate a shutdown alarm.
		Controller initiate shutdown alarm after digital input port been configured
36	Low Coolant Level	as low coolant level shutdown (is active).
		Controller initiate shutdown alarm after digital input port been configured
37	Detonation Shutdown	as detonation shutdown (is active).
		Controller initiate shutdown alarm after digital input port been configured
38	Gas Leak Shutdown	as gas leakage shutdown (is active).
L		and Green Fernance and Alexander.



6.3 TRIP AND STOP ALARMS

On initiation of the trip and stop condition the controller will de-energize the 'Close Generator' Output to remove the load from the generator. Once this has occurred the controller will start the Cooling delay and allow the engine to cool before shutting down the engine.

No	Туре	Description		
1	Gen Over Current	When the controller detects that the genset current has exceeded the pre-set value and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
2	Maintenance Due	When count down time is 0 and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
3	Reverse Power	If reverse power detection is enabled, when the controller detects that the reverse power value (power is negative) has fallen below the pre-set value and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
4	Over Power	If over power detection is enabled, when the controller detects that the over power value (power is positive) has exceeded the pre-set value and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
5	Digital Input	When digit input port is set as "Trip and Stop" and the alarm is active, it will initiate a trip and stop alarm.		
6	Earth Fault	If earth fault detection is enabled, when the controller detects that the earth fault current has exceeded the pre-set value and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
7	Negative Sequence Current	When the controller detects the imbalance current has exceeded the pre-set value and the action select "Trip and Stop", it will initiate a trip and stop alarm.		
8	Loss of Excitation	When the controller detects that the genset negative reactive power has exceeded the pre-set value, it will initiate a trip and stop alarm.		
9	Mains Over Freq	When the controller detects that the mains frequency has exceeded the pre-set value, it will initiate a trip and stop alarm.		
10	Mains Under Freq	When the controller detects that the mains frequency has fallen below the pre-set value, it will initiate a trip and stop alarm.		
11	Mains Over Voltage	When the controller detects that the mains voltage has exceeded the pre-set value, it will initiate a trip and stop alarm.		
12	Mains Under Voltage	When the controller detects that the mains voltage has fallen below the pre-set value, it will initiate a trip and stop alarm.		
13	Mains ROCOF	When the controller detects that the ROCOF (rate of change of frequency) has exceeded the pre-set value, it will initiate a trip and stop alarm.		
14	Mains Vector Shift	When the controller detects that vector shift value has exceeded the pre-set value, it will initiate a trip and stop alarm.		



6.4 TRIP ALARM

On initiation of the trip condition the controller will de-energize the 'Close Generator' Output without stop the generator.

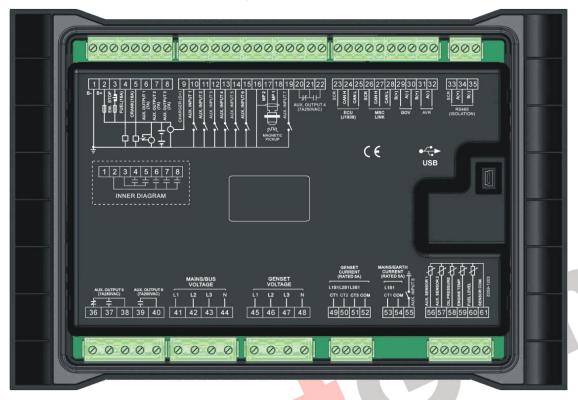
Trip alarm as following,

No	Туре	Description		
1	Gen Over Current	When the controller detects that the genset current has exceeded the		
'	Gen Over Current	pre-set value and the action select "Trip", it will initiate a trip alarm.		
		If reverse power detection is enabled, when the controller detects that		
2	Reverse Power	the reverse power value (power is negative) has fallen below the pre-set		
		value and the action select "Trip", it will initiate a trip alarm.		
		If over power detection is enabled, when the controller detects that the		
3	Over Power	over power value (power is positive) has exceeded the pre-set value		
		and the action select "Trip", it will initiate a trip alarm.		
4	Digital Input	When digit input port is set as "Trip" and the alarm is active, it will initiate		
4		a trip alarm.		
	Earth Fault	If earth fault detection is enabled, when the controller detects that the		
5		earth fault current has exceeded the pre-set value and the action select		
		"Trip", it will initiate a trip alarm.		
6	Negative Sequence	When the controller detects the imbalance current has exceeded the		
6	Current	pre-set value and the action select "Trip", it will initiate a trip alarm.		
7	Loss of Evoltation	When the controller detects that the genset negative reactive power has		
'	Loss of Excitation	exceeded the pre-set value, it will initiate a trip alarm.		



7 WIRING CONNECTION

HGM9530 controller's back panel as following:



Description of terminal connection:

No.	Functions	Cable Size	Remark	
1	B-	2.5mm ²	Connected with negative of starter battery.	
			Connected with positive of starter battery. If wire length	
2	B+	2.5mm ²	is over 30m, better to double wires in pa	rallel. Max. 20A
			fuse is recommended.	
3	Emergency stop	2.5mm ²	Connected with B+ via emergency stop b	utton.
4	Fuel relay	1.5mm ²	B+ is supplied by 3 points, rated 16A	
5	Crank	1.5mm ²	B+ is supplied by 3 points, rated 16A	Connected to
	Oranic	1.0111111	2. to capplica by a politic, rated 10.1	starter coil
6	Aux. output 1	1.5mm ²	B+ is supplied by 2 points, rated 7A	Details see
7	Aux. output 2	1.5mm ²	B+ is supplied by 2 points, rated 7A	form 2
8	Aux. output 3	1.5mm ²	B+ is supplied by 2 points, rated 7A	101111 2
9	Charger (D+)	1.0mm ²	Connected with charger's D+ (WL)	terminals. Be
9	Charger (D+)	1.0111111	hanging in the air If there is no this termin	al.
10	Aux. input 1	1.0mm ²	Ground connected is active (B-)	
11	Aux. input 2	1.0mm ²	Ground connected is active (B-)	
12	Aux. input 3	1.0mm ²	Ground connected is active (B-)	Details see
13	Aux. input 4	1.0mm ²	Ground connected is active (B-) form 3	
14	Aux. input 5	1.0mm ²	Ground connected is active (B-)	
15	Aux. input 6	1.0mm ²	Ground connected is active (B-)	
16	Magnetic Pickup	0.5mm ²	Connected with Speed sensor, ship	elding line is
17	MP2	0.5mm ²	recommended. (B-) has already connec	ted with speed



No.	Functions	Cable Size	Remark			
18	MP1		sensor 2.			
19	Aux. input 7	1.0mm ²	Ground connected is active (B-) Details see form 3			
20			Normally close outputs, rated 7A			
21	Aux. output 4	1.5mm ²	Public points of relay Porm 2 Details see Form 2			
22			Normally open outputs, rated 7A			
23	ECU CAN COM(GND)	/	Impedance 1200 shielding wire is recommended its			
24	ECU CAN H	0.5mm ²	Impedance- 120Ω shielding wire is recommended, its			
25	ECU CAN L	0.5mm ²	single-end earthed.			
26	MSC CAN COM(GND)	/	Impedance 1200 chielding wire is recommended its			
27	MSC CAN H	0.5mm ²	Impedance-120 Ω shielding wire is recommended, its			
28	MSC CAN L	0.5mm ²	single-end earthed.			
29	GOV B(+)	0.5mm ²	Shielding line is recommended. Shielding layer connect			
30	GOV A(-)	0.5mm ²	to earth at GOV end.			
31	AVR B(+)	0.5mm ²	Shielding line is recommended. Shielding layer connect			
32	AVR A(-)	0.5mm ²	to earth at AVR end.			
33	SCR	/				
34	RS485+	0.5mm ²	Impedance-120 Ω shielding wire is recommended, its			
35	RS485-	0.5mm ²	single-end earthed.			
36		2.5mm ²	Normally close outputs, rated 7A			
37	Aux. output 5	2.5mm ²	Normally open outputs, rated 7A			
38		2.5mm ²	Public points of relay			
39		2.5mm ²	Normally open outputs, rated 7A form 2			
40	Aux. output 6	2.5mm ²	Public points of relay			
41	Bus A-phase voltage input	1.0mm ²	Connected to A-phase of bus (2A fuse is recommended)			
42	Bus B-phase voltage input	1.0mm ²	Connected to B-phase of bus (2A fuse is recommended)			
43	Bus C-phase voltage input	1.0mm ²	Connected to C-phase of bus (2A fuse is recommended)			
44	Bus N-wire input	1.0mm ²	Connected to N-wire of bus			
45	Gen-set A-phase voltage input	1.0mm ²	Connected to A-phase of gen-set (2A fuse is recommended)			
46	Gen-set B-phase voltage input	1.0mm ²	Connected to B-phase of gen-set (2A fuse is recommended)			
47	Gen-set C-phase voltage input	1.0mm ²	Connected to C-phase of gen-set (2A fuse is recommended)			
48	Gen-set N-wire input	1.0mm ²	Connected to N-wire of gen-set			
49	CT A-phase input	1.5mm ²	Outside connected to secondary coil of current transformer(rated 5A)			
50	CT B-phase input	1.5mm ²	Outside connected to secondary coil of current transformer(rated 5A)			

Version 1.4

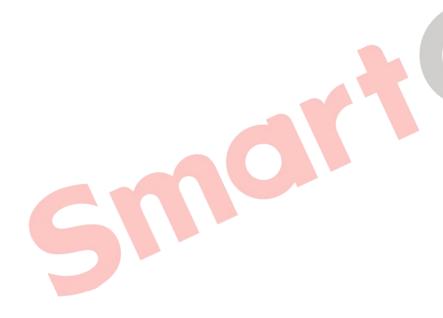




No.	Functions	Cable Size	Remark			
51	CT C-phase input	1.5mm ²	Outside connected to secondary coil of current			
31	CT C-priase input	1.311111	transformer(rated 5A)			
52	CT COM	1.5mm ²	See following installation instruction			
56	Aux. sensor 1	1.0mm ²	Connect to temperature, oil			
57	Aux. sensor 2	1.0mm ²	pressure or fuel level sensors.			
58	Oil pressure	1.0mm ²	Connect to oil pressure sensor. Details see form 4			
59	Engine Temp.	1.0mm ²	Connect to temperature Sensor.			
60	Fuel level	1.0mm ²	Connect to fuel level sensor.			
61	Sensor COM		A public terminal of sensor, (B-) has already connected			
01	Selisoi COM	/	internal.			

NOTE: USB ports in controller rear panel are configurable parameter ports, user can directly program controller via PC.

ANOTE: Please refer to the Modules Comparison in this manual for more products' functions.





8 SCOPES AND DEFINITIONS OF PROGRAMMABLE PARAMETERS

8.1 CONTENTS AND SCOPES OF PARAMETERS

Form 1

No.	Items	Parameters	Defaults	Description
	r Setting	. a.a.motoro	zordano	2000
1	Start Delay	(0~3600)s	5	Time from mains abnormal or remote start signal is active to start genset.
2	Stop Delay	(0~3600)s	30	Time from mains normal or remote start signal is inactive to stop genset.
3	Preheat Delay	(0~3600)s	0	Time of pre-powering heat plug before starter is powered up.
4	Cranking Time	(3~60)s	8	Time of starter power on
5	Crank Rest Time	(3~60)s	10	The waiting time before second power up when engine start fail.
6	Safety On Delay	(0-3600)s	10	Alarms for low oil pressure, high temperature, under speed, under frequency /voltage, charge fail are inactive.
7	Start Idle Time	(0~3600)s	10	Idle running time of genset when starting.
8	Warming Up Time	(0~3600)s	30	Warming up time between genset switch on and high speed running.
9	Cooling Time	(0~3600)s	60	Radiating time before genset stop, after it unloads.
10	Stop Idle Time	(0~3600)s	10	Idle running time when genset stop.
11	ETS Solenoid Hold	(0~3600)s	20	Stop electromagnet's power on time when genset is stopping.
12	Fail to Stop Delay	(0~3600)s	0	Time between ending of genset idle delay and stopped when "ETS time" is set as 0; Time between ending of ETS hold delay and stopped when "ETS Hold output time" is not 0.
13	After Stop Time	(0~3600)s	0	Time between genset stopped and standby.
14	Gas Engine Timers	(0-1)	0	0: Enable 1:Disable When gas engine timer enabled, fuel oil output is used for controlling gas valve.
15	Choke On Time	(0-60)s	0	Gas enrichment control output time when start engine.
16	Gas On Delay	(0-60)s	0	When engine started, it starts to output after the preset time delay.
17	Ignition Off Delay	(0-60)s	0	When gas valve closed, it stop to output after the preset delay.
Engi	ne Setting		1	
1	Engine Type	(0~39)	0	Default: Conventional Engine(not J1939) When connected to J1939 engine, choose the corresponding type.
2	Flywheel Teeth	(10~300)	118	Tooth number of the engine, for judging of starter separation conditions and inspecting of engine speed. See the installation instructions.



No.	Items	Parameters	Defaults	Description
3	Rated Speed	(0~6000)RPM	1500	Offer standard to judge over/under/loading speed.
4	Loading Speed	(0~100)%	90	Setting value is percentage of rated speed. Controller detects when it is ready to load. It won't switch on when speed is under loading speed.
5	Loss of Speed Signal	(0~3600)s	5	Time from detecting speed is 0 to confirm the action.
6	Loss of Speed Signal Action	(0~1)	0	0:Warn; 1:Shutdown
7	Over Speed Shutdown	(0~200)%	114	Setting value is percentage of rated speed and delay value (default: 2s) also can be set.
8	Under Speed Shutdown	(0~200)%	80	Setting value is percentage of rated speed and delay value (default: 3s) also can be set.
9	Over Speed Warn	(0~200)%	110	Setting value is percentage of rated speed, delay value (default: 5s) and return value (default: 108%) also can be set.
10	Under Speed Warn	(0~200)%	86	Setting value is percentage of rated speed, delay value (default: 5s) and return value (default: 90%) also can be set.
11	Battery Rated Voltage	(0~60.0)V	24.0	Standard for detecting of over/under voltage of battery.
12	Battery Over Volts	(0~200)%	120	Setting value is percentage of rated voltage of battery, delay value (default: 60s) and return value (default: 115%) also can be set.
13	Battery Under Volts	(0~200)%	85	Setting value is percentage of rated voltage of battery, delay value (default: 60s) and return value (default: 90%) also can be set.
14	Charge Alt Fail	(0~60.0)V	8.0	In normal running, when charger D+(WL) voltage under this value, charge failure alarms. Delay value (default: 10s) and return value (default: 10.0V) also can be set.
15	Start Attempts	(1~10) times	3	Max. Crank times of crank attempts. When reach this number, controller will send start failure signal.
16	Crank Disconnect	(0~6)	2	See form 5 There are 3 conditions of disconnecting starter with engine. Each condition can be used alone and simultaneously to separating the start motor and genset as soon as possible.
17	Disconnect Generator Freq	(0~200)%	30	When generator frequency higher than the set value, starter will be disconnected. See the installation instruction.
18	Disconnect Engine	(0~200)%	30	When generator speed higher than the set



No.	Items	Parameters	Defaults	Description
	Speed			value, starter will be disconnected. See the
				installation instruction.
	Disconnect Oil			When generator oil pressure higher than the
19		(0~1000)kPa	200	set value, starter will be disconnected. See
				the installation instruction.
Gene	erator Setting	Т	1	
1	AC System	(0~3)	0	0: 3P4W; 1: 3P3W;
		(/		2: 2P3W; 3: 1P2W.
	5.1	Seconnect Oil (0~1000)kPa 200 Seconnect Oil (0~1000)kPa 200 Seconnect Oil (0~1000)kPa 200 Seconnect Oil (0~3) O Oil Oil	Numbers of generator pole, used for	
2	Poles	(2-64)	4	calculating starter rotate speed when
				without speed sensor.
				To offer standards for detecting of gens'
				over/under voltage and loading voltage. (It
3	Rated Voltage	(30~30000)V	230	is primary voltage when using voltage transformer; it is line voltage when AC
				system is 3P3W while it is phase voltage
				when using other AC system).
				Setting value is percentage of generator
				rated voltage. When gens voltage under
4	Loading Voltage	(0~200)%	200 0 4 230 90 50.0 90 0 120 80 114 80 110	load voltage, won't enter into normally
	gg	(running, during the period of when controller
				ready to detect loading.
_	D. C. I.F.	(40.0.000.0)	50.0	To offer standards for detecting of
5	Rated Frequency	(10.0-600.0)HZ	50.0	over/under/load frequency.
				Setting value is percentage of generator
6	Looding Fraguency	(0. 200)9/	00	rated frequency. When generator frequency
6	Loading Frequency	(0~200)%	90	under load frequency, it won't enter into
				normal running.
7	Volt. Trans.(PT)	(0~1)	0	0: Disable; 1:Enable
				Setting value is percentage of generator
8	Over Volt. Shutdown	(0~200)%	120	rated volt. Delay value (default: 3s) also can
				be set.
	Under Volt.			Setting value is percentage of generator
9	Shutdown	(0~200)%	80	rated volt. Delay value (default: 2s) also can
				be set.
4.0	Over Freq.	(0. 000)0/	444	Setting value is percentage of generator
10	Shutdown	(0~200)%	200 0 4 230 90 50.0 0 120 80 114 80 110	rated freq. Delay value (default: 2s) also can
				Setting value is percentage of generator
11	Under Freq.	(0-200)%	80	Setting value is percentage of generator rated freq. Delay value (default: 3s) also can
''	Shutdown	(0~200)/0	30	be set.
				Setting value is percentage of generator
12	Over Volt Warn	(0~200)%	110	rated volt. Delay value (default: 5s) and
'-	C.O. VOIL VVAIII	(5 255)/6		return value (default: 108%) also can be set.
				Setting value is percentage of generator
13	Under Volt. Warn	(0~200)%	84	rated volt. Delay value (default: 5s) and
			=	return value (default: 86%) also can be set.
14	Over Freq. Warn	(0~200)%	110	Setting value is percentage of gens rated
14	Over Freq. Warn	(0~200)%	110	Setting value is percentage of gens rated



No.	Items	Parameters	Defaults	Description	
110.	Romo	T didilictors	Delaalio	freq. Delay value (default: 5s) and return	
				value (default: 108%) also can be set.	
				Setting value is percentage of gens rated	
15	Under Freq. Warn	(0~200)%	84	freq. Delay value (default: 5s) and return	
13	Onder i req. wain	(0~200) /0	04	value (default: 86%) also can be set.	
16	Loss of Phase	(0~1)	1	value (deladit. 0070) also can be set.	
10	Phase Sequence	(0 1)		l 0: Disable 1: Enable	
17	Wrong	(0~1)	1	o. Bisable 1. Eriable	
Gene	erator Load Setting			<u> </u>	
1	Current Trans.	(5~6000)/5	500	The ratio of external CT	
-	Carroni Trano.	(0 0000)/0	000	Generator's rated current, standard of load	
2	Full Current Rating	(5~6000)A	500	current.	
				Generator's rated power, standard of load	
3	Full kW rating	(0-20000)kW	276	power.	
				Setting value is percentage of generator	
4	Over Current	(0~200)%	120	rated volt. Delay value also can be set.	
				Setting value is percentage of generator	
				rated active power. Delay value (default:	
5	Over Power	(0~200)%	110	30s) and action (default: trip and stop) can	
				be set.	
				Setting value is percentage of generator	
				rated active power. Delay value (default:	
6	Reverse Power	(0~200)%	10		
				10s) and action (default: trip and stop) can be set.	
7	Earth Fault	(0~1)	0	0: Disable 1: Enable.	
-		(0~1)	U	O. Disable T. Ellable.	
8	Negative Sequence Current	(0~1)	0	0: Disable 1: Enable.	
	Current			Setting value is percentage of generator	
9	Loss of Evoltation	(0. 200)9/	20	rated reactive power. Delay value (default:	
9	Loss of Excitation	(0~200)%	20	5s) and action (default: trip) can be set.	
Cwite	ch Setting			35) and action (detault. trip) can be set.	
SWILL	Ji Setting			Pulse width of mains/generator switch on.	
1	Close Time	(0~20.0)s	5.0	When it is 0, means output constantly.	
2	Open Time	(0~20.0)s	3.0	Pulse width of mains/ generator switch off.	
	ule Setting	(0~20.0)3	3.0	T dise width of mains/ generator switch on.	
WOUL	are ocurry			0: Stop mode 1: Manual mode	
1	Power On Mode	(0~2)	0	2: Auto mode	
2	Module Address	(1, 254)	1		
3		(1~254)	0	Controller's address during remote sensing. 0: 2 stop bits; 1: 1 stop bit	
3	Stop Bit	(0~1)	U		
4	Language	(0~2)	0	0: Simplified Chinese 1: English 2: Others	
	Dacaward	(O 65525)	00249		
5	Password	(0~65535)	00318	For entering advanced parameters setting.	
	6 Date and Time Set the module's date and time.				
	duling And Maintenan		0	O. Diaghlas A. Frankla	
1	Scheduled Run	(0~1)	0	0: Disable; 1: Enable	
2	Scheduled Not Run	(0~1)	0	0: Disable; 1: Enable	
3	Maintenance	(0~1)	0	0: Disable; 1: Enable	
Analo	Analog Sensors Setting				



No.	Items	Parameters	Defaults	Description
	perature Sensor	1 diameters	Delaults	Description
1	Curve Type	(0~15)	7	SGX See form 4.
	Open Circuit	(0-10)	1	0: Warn 1: Shutdown
2	Action	(0~2)	0	2: No action
3	High Temp. Shutdown	(0-300)°C	98	Shutdown when sensor temperature higher than this value. Detecting only after safety delay is over. The delay value (default: 3s) also can be set.
4	High Temp Warn	(0-300)°C	95	Warn when sensor temperature higher than this value. Detecting only after safety delay is over. The delay value (default: 5s) and return value (default: 93) also can be set.
5	Low Temp. Warn	(0~1)	0	0: Disable; 1: Enable
Oil Pi	ressure Sensor			
1	Curve Type	(0~15)	7	SGX See form 4.
2	Open Circuit Action	(0~2)	0	0: Warn 1: Shutdown 2: No action
3	Low OP Shutdown	(0~1000)kPa	103	Shutdown when oil pressure higher than this value. Detecting only after safety delay is over. The delay value (default: 3s) also can be set.
4	Low OP Warn	(0~1000)kPa	124	Warn when oil pressure lower than this value. Detecting only after safety delay is over. The delay value (default: 5s) and return value (default: 138) also can be set.
Liquid	d Level Sensor			
1	Curve Type	(0~15)	0	Not used. See form 4
Flexik	ole Sensor 1			
1	Flexible Sensor 1 Setting	(0~1)	0	0: Disable 1: Enable; (can be set as temperature/pressure/liquid lever sensor).
Flexib	ole Sensor 2	,		
1	Flexible Sensor 2 Setting	(0~1)	0	0: Disable; 1: Enable; (can be set as temperature/pressure/liquid lever sensor).
Flexi	ble Input Ports			
Flexik	ole Input Port 1		T	
1	Contents Setting	(0~60)	31	Remote start (demand). See form 3
2	Active Type	(0~1)	0	Closed to active Open to active
Flexible Input Port 2				
1	Contents Setting	(0~60)	27	Low oil pressure shutdown See form 3
2	Active Type	(0~1)	0	Closed to active Open to active
Flexible Input Port 3				
1	Contents Setting	(0~60)	26	High temperature shutdown See form 3
2	Active Type	(0~1)	0	Closed to active Open to active



Na	ltame.	Davamatava	Defaulte	Description		
No.	Items	Parameters	Defaults	Description		
	ole Input Port 4	(0.00)	1.0			
1	Contents Setting	(0~60)	13	Gen Closed. See form 3		
2	Active Type	(0~1)	0	0: Closed to active		
		,		1: Open to active		
	Flexible Input Port 5					
1	Contents Setting	(0~60)	0	User defined. See form 3		
2	Active Type	(0~1)	0	0: Closed to active		
		(- ')		1: Open to active		
3	Arming	(0~3)	3	0: From safety on 1: From starting 2:		
	9	(0.0)		Always 3:Never		
4	Active Actions	(0~4)	4	0: Warn; 1: Shutdown; 2:Trip and stop		
		, ,	-	3:Trip 4: Indication		
5	Active Delay	(0~20.0)s	2.0	Time from detecting active to confirm		
6	Description			LCD display detailed contents when the		
	Description			input is active.		
Flexik	ole Input Port 6		1			
1	Contents Setting	(0~60)	44	First priority. See form 3		
2	Activo Typo	(0~1)	0	0: Closed to active		
	Active Type	(0~1)	U	1: Open to active		
Flexib	ole Input Port 7					
1	Contents Setting	(0~60)	0	User defined. See form 3		
	A ations. Towns	(0, 4)		0: Closed to active		
2	Active Type	(0~1)	0	1: Open to active		
	A	(0, 0)		0: From safety on 1: From starting 2:		
3	Arming	(0~3)	3	Always 3:Never		
		(0.1)		0: Warn; 1: Shutdown; 2:Trip and stop		
4	Active Actions	(0~4)	4	3:Trip 4: Indication		
5	Active Delay	(0~20.0)s	2.0	Time from detecting active to confirm		
			l	LCD display detailed contents when the		
6	Description			input is active.		
Flexi	ble Output Ports					
	ole Output Port 1					
1	Contents Setting	(0~299)	44	Generator OK. See Form 2		
-	Contonic County	,		0:Normally open;		
2	Active Type	(0~1)	0	1:Normally close		
Flexit	ole Output Port 2			Thromally close		
1	Contents Setting	(0~299)	48	Common Alarm. See Form 2		
-	Contents Cetting	(0~233)	70	0:Normally open;		
2	Active Type	(0~1)	0			
Flovik	Texible Output Port 3					
		(0. 200)	38	Energies to Ston, See form 2		
1	Contents Setting	(0~299)	30	Energise to Stop. See form 2		
2	Active Type	(0~1)	0	0:Normally open;		
1:Normally close						
	ole Output Port 4	(0.000)	0.5			
1	Contents Setting	(0~299)	35	Idle Control. See form 2		
2	Active Type	(0~1)	0	0:Normally open;		
		, ,		1:Normally close		
Flexik	Flexible Output Port 5					



No.	Items	Parameters	Defaults	Description		
1	Contents Setting	(0~299)	30	Open Gen Output. See form 2		
				0:Normally open;		
2	Active Type	(0~1)	0	1:Normally close		
Flexil	Flexible Output Port 6					
1	Contents Setting	(0~299)	29	Close Gen Output. See form 2		
	-	(0, 4)	0	0:Normally open;		
2	Active Type	(0~1)	0	1:Normally close		
Sync	Setting -Basic	<u> </u>	T			
1	Dead Bus Volt	(10-50)V	30	It is considered Bus no power when Bus		
	Boad Bus voic	(10 00)1		voltage is lower than dead Bus voltage.		
				It is considered voltage synchronization		
2	Voltage Difference	(0-30)V	3	when the voltage difference between		
		,		Generator and Bus is lower than		
	Decitive From			synchronization voltage difference.		
3	Positive Freq Difference	(0-2.0)Hz	0.2	It is considered frequency synchronization when the frequency difference between		
	Negative Freq			Generator and Bus is less than Check Up		
4	Difference	(0-2.0)Hz	0.1	Freq but more than Check Low Freq.		
				It is considered Check Phase Angle when		
5	Phase Angle	(0-20)°	10	the initial phase difference is lower than		
	Difference	(0 = 0)		synchronization phase difference.		
	0	(0.4.00)11	0.40	Adjust generator frequency and enable it		
6	Slip Frequency	(0-1.00)Hz	0.10	greater than Bus frequency.		
7	MSC ID	(0.24)	1	It is the ID mark of the MSC communication		
/	עו אפועו	(0-31)	1	internet. All the MSC ID should be unique.		
8	MSC Priority	(0-31)	0	Smaller values represent higher priorities.		
9	Full kW rating	(0-20000)kW	276	Used for load sharing.		
10	Full kVar rating	(0-20000)kVar	210	Used for load sharing.		
11	Baud Rate	(0-3)	1	0: 500kBit/s; 1: 250kBit/s;		
	Dada Halo	(5 5)	•	2: 125kBit/s; 3: 50kBit/s。		
12	Scheduled Run PCT	(0-100)%	80	Schedule the load value of other genset		
		,		when start on demand.		
13	Scheduled Stop	(0-100)%	50	Schedule the load value of other genset		
1.4	PCT	(0.1.100.0)9/	3.0	when start on demand.		
14 15	Load Ramp Rate Load Ramp Point	(0.1-100.0)%	10.0	Speed rate(%/s) of genset upload/unload		
16	Load Ramp Delay	(0.1-40.0)% (0-30)s	0			
10	Load Kamp Delay	(0-30)8	0	0: Start All Sets; 1: Start Sets as Load		
17	Starting Options	(0-1)	1	Requires		
18	MSC Modules	(2-10)	2	rtoquilos		
. •	MSC Too Few	(· · · ·)	_	Action Type:		
19	Modules Action	(0-2)	1	0: No Action; 1: Warn; 2: Trip.		
	Туре	, ,				
				When the input is active, the controller will		
20	Balance Engine	(4.4000)	Diochle	start/stop the genset automatically		
20	Hours	(1-1000)Hours	Disable	according to the running time and the		
				pre-set balanced running time.		
21	Fail to Sync Delay	(5.0-300.0)s	60.0	When the controller detects no Sync signal		



Content Voltage Swr	No.	Items	Parameters	Defaults	Description
Second Color Color		333332			-
NEL Cload Shedding) Trip Shedding) Trip Shedding) Trip Shedding) Trip Shedding) Trip Shedding) Trip Shedding) Shed Shedding) Shedding Shed	22	Fail to Sync Action	(0-1)	0	corresponding alarm signal according to the action type. Action Type:
Shedding) Trip		NEI (Lood			O: Walli; I: Ilip.
Value	23	Shedding) Trip	(0-1)	0	
NEL Trip 2 Set	24	•	(0-200)%	90%	
Value	25	NEL Trip 1 Delay	(0-3600)s	5	
NEL	26	•	(0-200)%	100%	0: Disable 1: Enable;
NEL	27	NEL Trip 2 Delay	(0-3600)s	1	Details of function description please see
Reconnection Set (0-200)% 50%	28	NEL Auto	(0-1)	0	-
Reconnection Delay (0-3600)s 5	29	Reconnection Set	(0-200)%	50%	
Number	30		(0-3600)s	5	
1 Output Type (0-1) 1 0: Relay output: 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable: 1: Enable. 3 Action (0-2) 1 0: None: 1: Adjust to Rated Frequency: 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control after paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-1) 1 0: Relay output: 1: Analog Voltage Output 1 Output Reverse (0-1) 0 0: Disable: 1: Enable. 2 Output Reverse (0-1) 0 0: None: 1: Adjust to Rated Frequency: 2: Adjust to Center Point	31	•	(1-3)	3	
2 Output Reverse (0-1) 0 0; Disable; 1; Enable. 3 Action (0-2) 1 0; None; 1; Adjust to Rated Frequency; 2; Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage; 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt, range; (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control after paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-1) 1 0; Relay output; 1; Analog Voltage Output 1 Output Type (0-1) 1 0; Disable; 1; Enable. 2 Output Reverse (0-1) 0 0; None; 1; Adjust to Rated Frequency; 2; Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage; 0V. <	Sync	Setting - GOV		47	
3 Action (0-2) 1 0: None: 1: Adjust to Rated Frequency: 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5-+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control after paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-1) 1 0: Relay output; 1: Analog Voltage Output 1 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default volt. range: (-2.5~+2.5)V	1	Output Type	(0-1)	1	0: Relay output; 1: Analog Voltage Output
Action (0-2) 1 Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. 9 Load Stability (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0: Disable; 1: Enable. 1 O: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 2.0 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	2	Output Reverse	(0-1)	0	0: Disable; 1: Enable.
Voltage SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. Sync Setting - AVR 1 Output Type (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	3	Action	(0-2)	1	1
SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. Sync Setting - AVR 1 Output Type (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	4	Center Voltage SW1	(0-10.0)	0	Default central voltage: 0V.
7Sync Stability(0-2000)20Adjust and control before paralleling.8Load Gain(0-500)20Adjust and control after paralleling.9Load Stability(0-2000)20Adjust and control after paralleling.Sync Setting - AVRSync Setting - AVR0: Relay output; 1: Analog Voltage Output1Output Type(0-1)10: Relay output; 1: Analog Voltage Output2Output Reverse(0-1)00: Disable; 1: Enable.3Action(0-2)10: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point4Center Voltage SW1(0-10.0)0Default central voltage: 0V.5Voltage Range SW2(0-10.0)2.0Default volt. range: (-2.5~+2.5)V6Sync Gain(0-500)20Adjust and control before paralleling.7Sync Stability(0-2000)20Adjust and control after paralleling.8Load Gain(0-500)20Adjust and control after paralleling.9Load Stability(0-2000)20Adjust and control after paralleling.	5		(0-10.0)	2.0	Default volt. range: (-2.5~+2.5)V
B Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling. Sync Setting - AVR 1 Output Type (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control after paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	6	Sync Gain	(0-500)	20	Adjust and control before paralleling.
9 Load Stability (0-2000) 20 Adjust and control after paralleling. Sync Setting - AVR 1 Output Type (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	7	Sync Stability	(0-2000)	20	Adjust and control before paralleling.
Sync Setting - AVR 1 Output Type (0-1) 1 0: Relay output; 1: Analog Voltage Output 2 Output Reverse (0-1) 0 0: Disable; 1: Enable. 3 Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point 4 Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. 5 Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V 6 Sync Gain (0-500) 20 Adjust and control before paralleling. 7 Sync Stability (0-2000) 20 Adjust and control after paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	8	Load Gain	(0-500)	20	Adjust and control after paralleling.
1Output Type(0-1)10: Relay output; 1: Analog Voltage Output2Output Reverse(0-1)00: Disable; 1: Enable.3Action(0-2)10: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point4Center Voltage SW1(0-10.0)0Default central voltage: 0V.5Voltage Range SW2(0-10.0)2.0Default volt. range: (-2.5~+2.5)V6Sync Gain(0-500)20Adjust and control before paralleling.7Sync Stability(0-2000)20Adjust and control after paralleling.8Load Gain(0-500)20Adjust and control after paralleling.9Load Stability(0-2000)20Adjust and control after paralleling.	9	Load Stability	(0-2000)	20	Adjust and control after paralleling.
2Output Reverse(0-1)00: Disable; 1: Enable.3Action(0-2)10: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point4Center Voltage SW1(0-10.0)0Default central voltage: 0V.5Voltage Range SW2(0-10.0)2.0Default volt. range: (-2.5~+2.5)V6Sync Gain(0-500)20Adjust and control before paralleling.7Sync Stability(0-2000)20Adjust and control after paralleling.8Load Gain(0-500)20Adjust and control after paralleling.9Load Stability(0-2000)20Adjust and control after paralleling.	Sync	Setting - AVR			
Action (0-2) 1 0: None; 1: Adjust to Rated Frequency; 2: Adjust to Center Point Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V Sync Gain (0-500) 20 Adjust and control before paralleling. Sync Stability (0-2000) 20 Adjust and control before paralleling. Load Gain (0-500) 20 Adjust and control after paralleling. Load Stability (0-2000) 20 Adjust and control after paralleling.	1	Output Type	(0-1)	1	0: Relay output; 1: Analog Voltage Output
Action (0-2) 1 Adjust to Center Point Center Voltage SW1 (0-10.0) 0 Default central voltage: 0V. Voltage Range SW2 (0-10.0) 2.0 Default volt. range: (-2.5~+2.5)V Sync Gain (0-500) 20 Adjust and control before paralleling. Sync Stability (0-2000) 20 Adjust and control before paralleling. Load Gain (0-500) 20 Adjust and control after paralleling. Load Stability (0-2000) 20 Adjust and control after paralleling.	2	Output Reverse	(0-1)	0	0: Disable; 1: Enable.
SW1 Outlage Range SW2 Outlage Range SW2 Outlage Range SW2 Outlage SW2 Outlage Range SW2 Outlage SW2 Outlage Range SW2 Outlage SW2 Outlage Range SW2 Outlage SW2 Outlage SW2 Outlage Range SW2 Outlage	3	Action	(0-2)	1	1
SW2 6 Sync Gain 7 Sync Stability 8 Load Gain 9 Load Stability (0-10.0) 2.0 Default Volt. range: (-2.5~+2.5)V 2.0 Adjust and control before paralleling. Adjust and control before paralleling. Adjust and control after paralleling. Adjust and control after paralleling. Adjust and control after paralleling.	4	0	(0-10.0)	0	Default central voltage: 0V.
7 Sync Stability (0-2000) 20 Adjust and control before paralleling. 8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.	5	-	(0-10.0)	2.0	Default volt. range: (-2.5~+2.5)V
7Sync Stability(0-2000)20Adjust and control before paralleling.8Load Gain(0-500)20Adjust and control after paralleling.9Load Stability(0-2000)20Adjust and control after paralleling.	6	Sync Gain	(0-500)	20	Adjust and control before paralleling.
8 Load Gain (0-500) 20 Adjust and control after paralleling. 9 Load Stability (0-2000) 20 Adjust and control after paralleling.		•	` '	20	
9 Load Stability (0-2000) 20 Adjust and control after paralleling.	8		, ,		
			,		, ,



No.	Items	Parameters	Defaults	Description
1	AC System	(0~3)	0	0: 3P4W; 1: 3P3W; 2: 2P3W; 3: 1P2W.
2	Rated Voltage	(30~30000)V	230	To offer standards for detecting of mains' over/under voltage and loading voltage. (It is primary voltage when using voltage transformer; it is line voltage when AC system is 3P3W while it is phase voltage when using other AC system).
3	Mains Rated Frequency	(10.0~75.0)Hz	50.0	To offer standards for detecting of over/under/load frequency.
4	Volt. Trans.(PT)	(0-1)	0	0: Disable; 1: Enable
5	Mains Over Voltage	(0-200)%	105%	Setting value is percentage of mains rated
6	Mains Under Voltage	(0-200)%	95%	volt. Delay value (default: 0.1s) and alarm action (default: trip and stop) also can be set.
7	Mains Over Frequency	(0-200)%	105%	Setting value is mains rated frequency's percentage. Delay value(default: 0.1s) and
8	Mains Under Frequency	(0-200)%	95%	alarm action (default: trip and stop) also can be set.
9	ROCOF	(0-1.00)Hz/s	0.20	Setting value is mains' rate of change of frequency, and alarm action (default: trip and stop) and delay value (default: 0.1s) also can be set.
10	Vector Shift	(0-20.0)°	6.0	Setting value is phase angle's change rate of mains voltage waveform, and alarm action (default: trip and stop) and delay value (default: 0.1s) also can be set.

Note: overcurrent setting details about definite time delay and inverse definite minimum time.

Definite Time: overcurrent delay is definite time delay. Different overcurrent value has corresponding delay.

Inverse Definite Minimum Time(IDMT): overcurrent delay decrease with the increase of overcurrent. Different overcurrent value has corresponding delay.

IDMT formula:

 $T = t / ((IA/IT)-1)^2$

T: Overcurrent delay (second)

t: Timing multiplier ratio

IA: Current max. load current (L1/L2/L3)

IT: Overcurrent setting value

Example:

t = 36

IA = 550A

IT = 500A

Conclusion: T = 3600s(1hour)



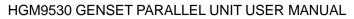
8.2 ENABLE DEFINITION OF PROGRAMMABLE OUTPUT PORTS

Form 2

	<u></u>		
No.	Туре	Description	
0	Not Used		
1	Custom Period 1		
2	Custom Period 2	_	
3	Custom Period 3		
4	Custom Period 4		
5	Custom Period 5		
6	Custom Period 6	Details of function description please see the following.	
7	Custom Combined 1	Details of furfiction description please see the following.	
8	Custom Combined 2		
9	Custom Combined 3		
10	Custom Combined 4		
11	Custom Combined 5		
12	Custom Combined 6		
13	Reserved		
14	Reserved		
15	Gas Choke On	Action while cranking. Action time is as pre-seted.	
16	Gas Ignition	Action when genset starting, and disconnect when	
16	Gas Ignition	engine stopped.	
		Action when over speed shutdown and emergence stop. It	
17	Air Flap Control	also can close the air inflow to stop the engine as soon as	
		possible.	
		Action when warning, shutdown, trips. Can be connected	
18	Audible Alarm	annunciator externally. When "alarm mute" configurable input	
		port is active, it can remove the alarm.	
19	Louver Control	Action when genset starting and disconnect when genset	
10	Eddver dention	stopped completely.	
20	Fuel Pump Control	It is controlled by fuel pump of level sensor's limited threshold.	
21	Heater Control	It is controlled by heating of temperature sensor's limited	
	Ticater Control	threshold.	
22	Cooler Control	It is controlled by cooler of temperature sensor's limited	
	Cooler Control	threshold.	
23	Oil Pre-supply Output	Action from "crank on" to "safety on".	
24	Generator Excite	Output in start period. If there is no generator frequency during	
	Contrator Exolte	hi-speed running, output for 2 seconds again.	
25	Pre-Lubricate	Actions in period of pre-heating to safety run.	
26	Remote Control Output	This port is controlled by communication (PC).	
27	Reserved		
28	Reserved		
29	Close Gen Output	Control generator to take load.	
30	Open Gen Output	Control generator to off load.	
31	Reserved		
32	Reserved		
33	Start Relay		



		Action when genset is starting and disconnect when stop is	
34	Fuel Relay	completed.	
		Used for engine which has idles. Close before starting and	
35	Idle Control	open in warming up delay; Close during stopping idle mode	
		and open when stop is completed.	
36	Speed Raise Relay	Action in warming up delay.	
37	Speed Drop Relay	Action between the period from "stop idle" to "failed to stop".	
38	Energize to Stop	Used for engines with ETS electromagnet. Close when stop	
		idle is over and open when pre-set "ETS delay" is over.	
39	Speed Drop Pulse	Active 0.1s when controller enter into stop idle, used for control	
40	FCI I Cton	part of ECU dropping to idle speed.	
40 41	ECU Stop	Used for ECU engine and control its stop. Used for ECU engine and control its power.	
41	ECU Power Supply		
42	Speed Raise Pulse	Active 0.1s when controller enter into warming up delay; used for control part of ECU raising to normal speed.	
43	Crank Success	Close when detects a successful start signal.	
44	Generator OK	Action when generator is normal.	
45	Generator Load Available	Action in period of generator ok to hi-speed cooling.	
46	Reserved	Action in period of generator of to his speed cooling.	
47	Synchronizing	Action when controller is synchronizing.	
		Action when genset common warning, common shutdown,	
48	Common Alarm	common trips alarm.	
49	Common Trip and Stop	Action when common trip and stop alarm.	
50	Common Shutdown	Action when common shutdown alarm.	
51	Common Trip	Action when common trips alarm.	
52	Common Warn	Action when common warning alarm.	
53	Reserved		
54	Battery Over Voltage	Action when battery's over voltage warning alarm.	
55	Battery Under Voltage	Action when battery's low voltage warning alarm.	
56	Charge Alternator Failure	Action when charge fail warning alarms.	
57	Reserved		
58	Reserved		
59	Reserved		
60	ECU Warning	Indicate ECU sends a warning signal.	
61	ECU Shutdown	Indicate ECU sends a shutdown signal.	
62	ECU Com Fail	Indicate controller not communicates with ECU.	
63	PWM Voltage Raise	When output type of AVR set as "Relay output", controller	
64	PWM Voltage Drop	adjust voltage and reactive power via "Sync Raise Volt" and "Sync Drop Volt"	
65	PWM Speed Raise	When output type of GOV set as "Relay output", controller	
66	PWM Speed Drop	adjust speed and power via "Sync Raise Speed" and "Sync Drop Speed"	
67	Reserved		
68	Reserved		
69	Digital Input 1 Active	Action when input port 1 is active	
70	Digital Input 2 Active	Action when input port 2 is active	
71	Digital Input 3 Active	Action when input port 3 is active	





72	Digital Input 4 Active	Action when input port 4 is active
73	Digital Input 5 Active	Action when input port 5 is active
74	Digital Input 6 Active	Action when input port 6 is active
75	Digital Input 7 Active	Action when input port 7 is active
76	Digital Input 8 Active	Action when input port 8 is active
77~80	Reserved	
81	Exp DI Input 1	Action when expansion digital input port 1 is active
82	Exp DI Input 2	Action when expansion digital input port 2 is active
83	Exp DI Input 3	Action when expansion digital input port 3 is active
84	Exp DI Input 4	Action when expansion digital input port 4 is active
85	Exp DI Input 5	Action when expansion digital input port 5 is active
86	Exp DI Input 6	Action when expansion digital input port 6 is active
87	Exp DI Input 7	Action when expansion digital input port 7 is active
88	Exp DI Input 8	Action when expansion digital input port 8 is active
89	Exp DI Input 9	Action when expansion digital input port 9 is active
90	Exp DI Input 10	Action when expansion digital input port 10 is active
91	Exp DI Input 11	Action when expansion digital input port 12 is active
92	Exp DI Input 12	Action when expansion digital input port 13 is active
93	Exp DI Input 13	Action when expansion digital input port 13 is active
94	Exp DI Input 14	Action when expansion digital input port 13 is active Action when expansion digital input port 14 is active
	·	·
95	Exp DI Input 15	Action when expansion digital input port 15 is active
96	Exp DI Input 16	Action when expansion digital input port 16 is active
97	Reserved	
98	Reserved	Action when amorgan ay stan alarm
99	Emergency Stop	Action when emergency stop alarm.
100	Fail To Start	Action when failed start alarm.
101	Fail To Stop Under Speed Warn	Action when failed stop alarm.
102		Action when under speed alarm.
103	Under Speed Shutdown	Action when under speed shuts down.
104	Over Speed Warn	Action when over speed warn.
105	Over Speed Shutdown	Action when over speed shutdown alarm.
106	Reserved	
107	Reserved	
108	Reserved	
109	Gen Over Freq. Warn	Action when generator over frequency warning.
110	Gen over Freq. Shut	Action when generator over frequency shutdown alarm.
111	Gen Over Volt Warn	Action when generator over voltage warning.
112	Gen Over Volt Shut	Action when generator over voltage shutdown.
113	Gen Under Freq. Warn	Action when generator low frequency warning.
114	Gen Under Freq. Shut	Action when generator low frequency shutdown.
115	Gen Under Volt. Warn	Action when generator low voltage warning.
116	Gen Under Volt. Shut	Action when generator low voltage shutdown.
117	Gen Loss of Phase	Action when generator loss phase.
118	Gen Phase Sequence Wrong	Action when generator reverse phase.
119	Reserved	
120	Over Power	Action when controller detects generator have over power.



121	Reserved	
122	Generator Reverse Power	Action when controller detects generator have reverse power.
123	Over Current	Action when over current.
124	Reserved	
125	Mains Inactive	Action when mains inactive.
126	Mains Over Freq	Action when mains over freq
127	Mains Over Volt	Action when mains over volt
128	Mains Under Freq	Action when mains under freq
129	Mains Under Volt	Action when mains under volt
130	Phase Sequence Wrong	Action when phase sequence wrong
131	Mains Loss Of Phase	Action when mains loss of phase
132	Reserved	
133	Reserved	
134	NEL1 Trip	
135	NEL2 Trip	Details of function description please see the following.
136	NEL3 Trip	
137	Reserved	
138	Reserved	
139	High Temp Warn	Action when hi-temperature warning.
140	Low Temp Warn	Action when low temperature warning.
141	High Temp Shutdown	Action when hi-temperature Shutdown alarm.
142	Reserved	
143	Low OP Warn	Action when low oil pressure warning.
144	Low OP Shutdown	Action when low oil pressure shutdown.
145	Oil Pressure Open Circuit	Action when oil pressure sensor is open circuit.
146	Reserved	
147	Low Fuel Level	Action when controller has low oil level alarm.
148	Reserved	
149	Reserved	
150	Flexible Sensor 1 High Warn	
151	Flexible Sensor 1 Low Warn	
152	Flexible Sensor 1 High Shut	
153	Flexible Sensor 1 Low Shut	
154	Flexible Sensor 2 High Warn	
155	Flexible Sensor 2 Low Warn	
156	Flexible Sensor 2 High Shut	
157	Flexible Sensor 2 Low Shut	
158~16		
1	Reserved	
162	Exp1 Ch15 High Shutdown	
163	Exp1 Ch15 High Warn	
164	Exp1 Ch15 Low Shutdown	
165	Exp1 Ch15 Low Warn	
166	Exp1 Ch16 High Shutdown	
167	Exp1 Ch16 High Warn	
168	Exp1 Ch16 Low Shutdown	
169	Exp1 Ch16 Low Warn	
.00	EAPT OFFICE LOW WATER	





170	Exp1 Ch17 High Shutdown	
171	Exp1 Ch17 High Warn	
172	Exp1 Ch17 Low Shutdown	
173	Exp1 Ch17 Low Warn	
174	Exp1 Ch18 High Shutdown	
175	Exp1 Ch18 High Warn	
176	Exp1 Ch18 Low Shutdown	
177	Exp1 Ch18 Low Warn	
178	Exp1 Ch19 High Shutdown	
179	Exp1 Ch19 High Warn	
180	Exp1 Ch19 Low Shutdown	
181	Exp1 Ch19 Low Warn	
182	Exp1 Ch20 High Shutdown	
183	Exp1 Ch20 High Warn	
184	Exp1 Ch20 Low Shutdown	
185	Exp1 Ch20 Low Warn	
186	Exp1 Ch21 High Shutdown	
187	Exp1 Ch21 High Warn	
188	Exp1 Ch21 Low Shutdown	
189	Exp1 Ch21 Low Warn	
190	Exp1 Ch22 High Shutdown	
191	Exp1 Ch22 High Warn	
192	Exp1 Ch22 Low Shutdown	
193	Exp1 Ch22 Low Warn	
194	Exp1 Ch23 High Shutdown	
195	Exp1 Ch23 High Warn	
196	Exp1 Ch23 Low Shutdown	
197	Exp1 Ch23 Low Warn	
198	Exp1 Ch24 High Shutdown	
199	Exp1 Ch24 High Warn	
200	Exp1 Ch24 Low Shutdown	
201	Exp1 Ch24 Low Warn	
202~22	Reserved	
9	Reserved	
230	Stop Mode	Action in stop mode.
231	Manual Mode	Action in Manual mode.
232	Reserved	
233	Auto Mode	Action in Auto mode.
234	Generator Load	
235	Mains Load	
236~239	Reserved	
240~279	PLC Flag1~40	
280~299	Reserved	



8.2.1 DEFINED PERIOD OUTPUT

Defined Period output is composed by 2 parts, period output S1 and condition output S2.



While S1 and S2 are **TRUE** synchronously, OUTPUT;

While S1 or S2 is FALSE, NOT OUTPUT.

Period output S1, can set generator's one or more period output freely, can set the delayed time and output time after enter into period.

Condition output S2; can set as any conditions in output ports.

ANOTE: when delay time and output time both are 0 in period output S1, it is TRUE in this period.

Output period: start Delay output time: 2s Output time: 3s

Condition output contents: output port 1 is active

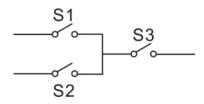
Close when condition output active/inactive: close when active (disconnect when inactive);

Output port 1 active, after enter "starts time" and delay 2s, this defined period output is outputting, after 3s, stop outputting;

Output port 1 inactive, defined output period is not outputting.

8.2.2 DEFINED COMBINATION OUTPUT

Defined combination output is composed by 3 parts, condition output S1 or S2 and condition output S3.



S1 or S2 is TRUE, while S3 is TRUE, Defined combination output is outputting;

S1 and S2 are FALSE, or S3 is FALSE, Defined combination output is not outputting.

NOTE: S1, S2, S3 can be set as any contents except for "defined combination output" in the output setting.

NOTE: 3 parts of defined combination output (S1, S2, S3) couldn't include or recursively include themselves.

Example,

Contents of probably condition output S1: output port 1 is active;

Close when probably condition output S1 is active /inactive: close when active (disconnect when inactive);

Contents of probably condition output S2, output port 2 is active;

Close when probably condition output S2 is active /inactive: close when active (disconnect when inactive);

Contents of probably condition output S3: output port 3 is active;

Close when probably condition output S3 is active /inactive: close when active (disconnect when inactive);

When input port 1 active or input port 2 active, if input port 3 is active, Defined combination output is outputting; If input port 3 inactive, Defined combination output is not outputting;

When input port 1 inactive and input port 2 inactive, whatever input port 3 is active or not, Defined combination output is not outputting.



8.3 DEFINED CONTENTS OF PROGRAMMABLE INPUT PORTS (ALL ACTIVE WHEN CONNECT TO GRAND (B~))

Form 3

Including following functions, Indication: indication; indication; indication; indication; indication; indication; indication, not warning or shutdown. Warning: warn only, not shutdown immediately Trip and stop; alarm, generator unloads and shutdown after hi-speed cooling Trip: alarm, generator unloads but not shutdown. Never: input inactive. Always: input is active all the time. From crank: detecting as soon as start. From safety on: detecting after safety on run delay. 1 Reserved 2 Alarm Mute Can prohibit "Audible Alarm" output when input is active. 3 Reset Alarm Can reset shutdown alarm and trip alarm when input is active. 4 60HZ Active Use for CANBUS engine and it is 60Hz when input is active. 5 Lamp Test All LED indicators are illuminating when input is active. 4 All buttons in panel is inactive except Inhibit Auto Stop Inhibit Auto Stop Inhibit Auto Stot In Auto mode, during generator normal running, when input is active, prohibit generator shutdown automatically. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit generator start automatically when input is active. In Auto Mode Lock When input is active, controller won't work under Auto mode. When input is active, controller won't work under Auto mode. When input is active, controller won't work under Auto mode. All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) All outputs are prohibited in this mode. Reserved All shutdown alarms are prohibited in this mode.	Form			
Indication: indicate only, not warning or shutdown. Warning: warn only, not shutdown immediately Trip and stop: alarm, generator unloads and shutdown after hi-speed cooling Trip: alarm, generator unloads but not shutdown. Never: input inactive. Always: input is active all the time. From crank: detecting as soon as start. From safety on: detecting after safety on run delay. 1 Reserved 2 Alarm Mute Can prohibit "Audible Alarm" output when input is active. 4 GOHZ Active Use for CANBUS engine and it is 60Hz when input is active. 4 GHZ Active Use for CANBUS engine and it is 60Hz when input is active. 4 Il LED indicators are illuminating when apput is active. 4 Illed Control Mode Under voltage/frequency/speed protection is inactive. 7 Reserved 8 Idle Control Mode Under voltage/frequency/speed protection is inactive. 9 Inhibit Auto Stop Inhibit Auto Stot Inhibit Scheduled In Auto mode, during generator rormal running, when input is active, prohibit generator shutdown automatically. In Auto mode, prohibit fixed timing start genset when input is active. 11 Inhibit Scheduled In Auto mode, prohibit fixed timing start genset when input is active. 12 Reserved 13 Aux Gen Closed Connect generator loading switch's Aux. Point. 14 Inhibit Gen Load Prohibit genset switch on when input is active. 15 Reserved 16 Reserved 17 Auto Mode Lock When incut is active controller won't work under Auto mode. 18 Auto Mode Invalid Auto Mode Invalid Auto Mode Invalid All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) All Shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) All Inhibit Alarm Stop All Sutputs are prohibited in this mode. 23 Reserved Controller will set maintenance time and date as default when input is active.	No.	Type	Description	
Alarm Mute Can prohibit "Audible Alarm" output when input is active. Reset Alarm Can reset shutdown alarm and trip alarm when input is active. Use for CANBUS engine and it is 60Hz when input is active. All LED indicators are illuminating when input is active. All Led indicators are illuminating when input is active. All buttons in panel is inactive except Is in the left of first row in LCD when input is active. Reserved Inhibit Auto Stop Inhibit Auto Stop Inhibit Auto Start Inhibit Scheduled In Auto mode, prohibit generator normal running, when input is active, prohibit generator shutdown automatically. In Auto mode, prohibit fixed timing start genset when input is active. Reserved Inhibit Gen Load Inhibit Gen Load Prohibit genset switch on when input is active. Reserved In Auto Mode Lock When input is active is active in active. When input is active is active in active. Auto Mode Invalid Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) All outputs are prohibited in this mode. Reserved Reserved All shutdown alarms are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	0	Users Configured	Indication: indicate only, not warning or shutdown. Warning: warn only, not shutdown. Shutdown: alarm and shutdown immediately Trip and stop: alarm, generator unloads and shutdown after hi-speed cooling Trip: alarm, generator unloads but not shutdown. Never: input inactive. Always: input is active all the time. From crank: detecting as soon as start.	
Reset Alarm Can reset shutdown alarm and trip alarm when input is active. Use for CANBUS engine and it is 60Hz when input is active. All LED indicators are illuminating when input is active. All LED indicators are illuminating when input is active. All buttons in panel is inactive except is and there is in the left of first row in LCD when input is active. Reserved Idle Control Mode Under voltage/frequency/speed protection is inactive. In Auto mode, during generator normal running, when input is active, prohibit generator shutdown automatically. In Auto mode, prohibit generator start automatically when input is active. In Auto mode, prohibit fixed timing start genset when input is active. In Auto mode, prohibit fixed timing start genset when input is active. Reserved Aux Gen Closed Connect generator loading switch's Aux. Point. Inhibit Gen Load Prohibit genset switch on when input is active. Reserved Reserved Auto Mode Lock When input is active are inactive. When input is active are inactive. When input is active are inactive. Auto Mode Invalid Reserved Auto Mode Invalid All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) Aux Instrument Mode All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	1	Reserved		
4 60HZ Active Lamp Test Lamp Test All LED indicators are illuminating when input is active. All buttons in panel is inactive except is in the left of first row in LCD when input is active. Reserved Idle Control Mode Under voltage/frequency/speed protection is inactive. Inhibit Auto Stop In Auto mode, during generator normal running, when input is active, prohibit generator shutdown automatically. Inhibit Scheduled In Auto mode, prohibit fixed timing start genset when input is active. Inhibit Gen Load Prohibit genset switch on when input is active. Reserved Auto Mode Lock When input is active except Auto Mode Invalid Auto Mode Invalid Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active. Controller will set maintenance time and date as default when input is active.	2	Alarm Mute	Can prohibit "Audible Alarm" output when input is active.	
All LED indicators are illuminating when apput is active. Panel Lock Panel Lock All buttons in panel is inactive except is in the left of first row in LCD when input is active. Reserved Inhibit Auto Stop Inhibit Auto Stop Inhibit Auto Start Inhibit Scheduled Inhibit Scheduled Inhibit Scheduled Inhibit Gen Load Prohibit generator loading switch's Aux. Point. Reserved Auto Mode Lock When input is active. When input is active, controller won't work under Auto mode. Auto Mode Invalid Reserved Inhibit Auto Mode Invalid All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) All shutdown alarms are prohibited in this mode. Controller will set maintenance time and date as default when input is active. Controller will set maintenance time and date as default when input is active.	3	Reset Alarm	Can reset shutdown alarm and trip alarm when input is active.	
All buttons in panel is inactive except is in the left of first row in LCD when input is active. Reserved Idle Control Mode Under voltage/frequency/speed protection is inactive. In hibit Auto Stop Inhibit Auto Start Inhibit Auto Start Inhibit Scheduled Inhibit Scheduled Inhibit Gen Load Prohibit generator loading switch's Aux. Point. Reserved Reserved Auto Mode Lock When incert is active, controller won't work under Auto mode. Auto Mode Invalid Auto Mode Invalid Reserved Auto Mode Invalid Reserved Auto Mode Invalid Reserved Auto Mode Invalid All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) All shutdown alarms are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	4	60HZ Active	Use for CANBUS engine and it is 60Hz when input is active.	
is in the left of first row in LCD when input is active. Reserved Idle Control Mode Inhibit Auto Stop In Auto mode, during generator normal running, when input is active, prohibit generator shutdown automatically. Inhibit Auto Start Inhibit Scheduled In Auto mode, prohibit generator start automatically when input is active. In Auto mode, prohibit fixed timing start genset when input is active. Reserved Inhibit Gen Load Prohibit genset switch on when input is active. Reserved Auto Mode Lock When input is active except input is active. When input is active except input is active. Auto Mode Invalid Auto Mode Invalid Reserved All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	5	Lamp Test	All LED indicators are illuminating when input is active	
Inhibit Auto Stop Inhibit Auto Start Inhibit Auto Start Inhibit Auto Start Inhibit Auto Start Inhibit Scheduled Inhibit Scheduled Inhibit Scheduled Inhibit Scheduled Inhibit Scheduled Inhibit Gen Load Inhib	6	Panel Lock	All buttons in panel is inactive except and there is in the left of first row in LCD when input is active.	
Inhibit Auto Stop Inhibit Auto Stop Inhibit Auto Start Inhibit Auto Start Inhibit Auto Start Inhibit Scheduled Inhibit Gen Load Inhibit Gen Lo	7	Reserved		
Inhibit Auto Stop prohibit generator shutdown automatically. In Auto mode, prohibit generator start automatically when input is active. Inhibit Scheduled In Auto mode, prohibit fixed timing start genset when input is active. Reserved Aux Gen Closed Connect generator loading switch's Aux. Point. Inhibit Gen Load Prohibit genset switch on when input is active. Reserved Auto Mode Lock When input is active except input is active. When input is active except input does not work under Auto mode. Auto Mode Invalid Static Parallel Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) Aux Instrument Mode Reserved Controller will set maintenance time and date as default when input is active.	8	Idle Control Mode	Under voltage/frequency/speed protection is inactive.	
Inhibit Scheduled In Auto mode, prohibit fixed timing start genset when input is active. Reserved Aux Gen Closed Connect generator loading switch's Aux. Point. Inhibit Gen Load Prohibit genset switch on when input is active. Reserved Reserved When input is active are inactive. When input is active, controller won't work under Auto mode, all the keys except input is active, controller won't work under Auto mode. Static Parallel Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) Aux Instrument Mode All outputs are prohibited in this mode. Reserved Reset Maintenance Controller will set maintenance time and date as default when input is active.	9	Inhibit Auto Stop		
Auto Mode Invalid Static Parallel Inhibit Alarm Stop Inhibit Alarm Stop Aux Gen Closed Connect generator loading switch's Aux. Point. Connect generator loading switch's Aux. Point. Prohibit genset switch on when input is active. When input is active are inactive. When input is active, controller won't work under Auto mode. Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	10	Inhibit Auto Start		
Aux Gen Closed Connect generator loading switch's Aux. Point. Prohibit Gen Load Prohibit genset switch on when input is active. Reserved Reserved Auto Mode Lock When input is active except input is active, controller won't work under Auto mode. Auto Mode Invalid Static Parallel Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) Aux Instrument Mode Reserved Reserved Reserved Controller will set maintenance time and date as default when input is active.	11	Inhibit Scheduled	In Auto mode, prohibit fixed timing start genset when input is active.	
15 Reserved 16 Reserved 17 Auto Mode Lock 18 Auto Mode Invalid 19 Static Parallel 20 Reserved 21 Inhibit Alarm Stop 22 Aux Instrument Mode 24 Reset Maintenance Prohibit genset switch on when input is active. When input is active are inactive input does not work under Auto mode. When input is active, controller won't work under Auto mode. Auto Mode Invalid Auto Mode Lock Auto Mode Invalid Au	12	Reserved		
Reserved Auto Mode Lock Auto Mode Invalid Static Parallel Reserved Inhibit Alarm Stop Aux Instrument Mode Reserved Reserved All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	13	Aux Gen Closed	Connect generator loading switch's Aux. Point.	
Auto Mode Lock Auto Mode Invalid Static Parallel Reserved Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop. (Means battle mode or override mode) All outputs are prohibited in this mode. Controller will set maintenance time and date as default when input is active.	14	Inhibit Gen Load	Prohibit genset switch on when input is active.	
Auto Mode Lock Auto Mode Invalid Static Parallel Reserved Aux Instrument Mode Reserved Reserved Reserved Reserved Reserved Reserved Reserved Controller will set maintenance time and date as default when input is active.	15	Reserved		
Auto Mode Invalid input is active, controller won't work under Auto mode. 19 Static Parallel 20 Reserved 21 Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) 22 Aux Instrument Mode All outputs are prohibited in this mode. 23 Reserved 24 Reset Maintenance Controller will set maintenance time and date as default when input is active.	16	Reserved		
Auto Mode Invalid key and simulate auto key input does not work. 19 Static Parallel 20 Reserved 21 Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) 22 Aux Instrument Mode All outputs are prohibited in this mode. 23 Reserved 24 Reset Maintenance Controller will set maintenance time and date as default when input is active.	17	Auto Mode Lock	When in the second seco	
20 Reserved 21 Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) 22 Aux Instrument Mode All outputs are prohibited in this mode. 23 Reserved Controller will set maintenance time and date as default when input is active.	18	Auto Mode Invalid	^*** - *** · · · · · · · · · · · · · · · · ·	
21 Inhibit Alarm Stop All shutdown alarms are prohibited except emergence stop.(Means battle mode or override mode) 22 Aux Instrument Mode All outputs are prohibited in this mode. 23 Reserved Controller will set maintenance time and date as default when input is active.	19	Static Parallel		
battle mode or override mode) Aux Instrument Mode All outputs are prohibited in this mode. Reserved Reset Maintenance Controller will set maintenance time and date as default when input is active.	20	Reserved		
23 Reserved 24 Reset Maintenance Controller will set maintenance time and date as default when input is active.	21	Inhibit Alarm Stop		
24 Reset Maintenance Controller will set maintenance time and date as default when input is active.	22	Aux Instrument Mode	All outputs are prohibited in this mode.	
24 Reset Maintenance active.	23	Reserved		
25 Reserved	24	Reset Maintenance	·	
	25	Reserved		



26	Aux. High Temp	Connected sensor digital input.
27	Aux. Low OP	Connected sensor digital input.
	Remote Start	In Auto mode, when input active, genset can be started and with load
28	(On Load)	after genset is OK; when input inactive, genset will stop automatically.
		In Auto mode, when input is active, genset can be started and without
29	Remote Start	load after genset is OK; when input is inactive, genset will stop
	(Off Load)	automatically.
00	A Managel Otant	In Auto mode, when input active, genset will start automatically; when
30	Aux. Manual Start	input inactive, genset will stop automatically
	Remote Start	In Auto mode, when input active, all genset that need to be parallel
31	(On Demand)	will start according to the priority and calling other generator according
	(On Demand)	to the load.
32	Reserved	
33	Simulate Stop key	An external button can be connected and pressed as simulate panel.
34	Simulate Manual key	7/11 external batton can be connected and pressed as simulate pariet.
35	Reserved	
36	Simulate Auto key	An external button can be connected and pressed as simulate panel.
37	Simulate Start key	7 in external suitern sain se serimented and proceed as eliminate pariet.
38	Simulate G-Load key	This is simulate G-close key when HGM9530 controller is applied.
39	Simulate M-Load key	This is simulate M-open key when HGM9530 controller is applied.
40	NEL Manual Trip	An external button (Not Self-locking) can be connected. Details of
41	NEL Manual Recon	function description please see the following.
		Power management mode will be displayed on the LCD when the
	Power Manager Mode	input is active. In this mode, the controller will control genset
42		synchronize, power sharing, scheduled start, scheduled stop,
		generator closed, generator opened but genset start or stop.
		Details of function description please see the following.
43	Mains Parallel Mode	The genset will output constant power when the input is active. And
		meanwhile the mains split is active.
44	First Priority	It is the highest priority when the input is active. Used for
45	Reserved	main/standby genset selection.
46	Reserved	
47	Alternative Config1	
48	Alternative Config2	Users can set different parameters to make it easy to select current
49	Alternative Config3	configuration via input port.
50	Reserved	
51	Speed Raise	
52	Speed Raise Speed Drop	
53	Voltage Raise	
54	Voltage Drop	
55	Reserved	
56	Low Coolant Level	Connect with water level sensor digital input port.
57	Detonation Shutdown	Connect with water level sensor digital input port. Connect with detection module alarm input port.
58	Gas Leak Shutdown	Connect with detection module alarm input port. Connect with detection module alarm input port.
59	Reserved	Comissi with detection module diann input port.
60	Reserved	
UU	reserved	I .



8.4 SELECTION OF SENSORS

Form4

No.		Description	Remark
		0 Not used	
		1 Custom Res Curve	
		2 Custom 4-20mA curve	
		3 VDO	
		4 CURTIS	
		5 VOLVO-EC	
	T	6 DATCON	Defined resistance's range is
1	Temperature Sensor	7 SGX	0~6k Ω , default is SGX sensor.
		8 SGD	
		9 SGH	
		10 PT100	
		11 SUSUKI	
		12 PRO	
		13-15 Reserved	
		0 Not used	
		1 Custom Res Curve	
		2 Custom 4-20mA curve	
		3 VDO 10Bar	
		4 CURTIS	
		5 VOLVO-EC	
		6 DATCON 10Bar	
2	Pressure Sensor	7 SGX	Defined resistance's range is
2	Flessule Selisoi	8 SGD	0~6k Ω , default is SGX sensor.
		9 SGH	
		10 VDO 5Bar	
		11 DATCON 5Bar	
		12 DATCON 7Bar	
		13 SUSUKI	
		14 PRO	
		15 Reserved	
		0 Not used	
		1 Custom Res Curve	
3	Oil Level Sensor	2 Custom 4-20mA curve	Defined resistance's range is
3		3 SGD	0~6k Ω , default is SGH sensor.
		4 SGH	
		5~15 Reserved	

NOTE: User should make special declare when order controller if your genset equip with sensor of 4~20mA.



8.5 CONDITIONS OF CRANK DINSCONNECT SELECTION

No.	Setting description
0	Gen frequency
1	Speed sensor
2	Speed sensor + Gen frequency
3	Oil pressure
4	Oil pressure + Gen frequency
5	Oil pressure + Speed sensor
6	Oil pressure + Speed sensor + Gen frequency

ANOTE:

- a. There are 3 conditions to make starter disconnected with engine, that is, speed sensor, generator frequency and engine oil pressure. They all can be used separately. We recommend that engine oil pressure should be using with speed sensor and generator frequency together, in order to make the starter motor is separated with engine immediately and can check crank disconnect exactly.
- b. Speed sensor is the magnetic equipment which be installed in starter for detecting flywheel teeth.
- c. When set as speed sensor, must ensure that the number of flywheel teeth is as same as setting, otherwise, "over speed stop" or "under speed stop" may be caused.
- d. If genset without speed sensor, please don't select corresponding items, otherwise, "start fail" or "loss speed signal" maybe caused.
- e. If genset without oil pressure sensor, please don't select corresponding items.
- f. If not select generator frequency in crank disconnect setting, controller will not collect and display the relative power quantity (can be used in water pump set); if not select speed sensor in crank disconnect setting, the rotating speed displayed in controller is calculated by generator frequency and number of poles.



9 PARAMETERS SETTING

ACAUTION: Please change the controller parameters when generator is in standby mode only (e. g. Start conditions selection, configurable input, configurable output, various delay), otherwise, alarming to stop and other abnormal conditions may happen.

ANOTE: Maximum set value must over minimum set value in case that the condition of too high as well as too low will happen.

ANOTE: When setting the warning alarm, please set the correct return value; otherwise, maybe there is abnormal alarm. When setting the maximum value, the return value must less than setting; when setting the minimum value, the return value must over setting.

ANOTE: Please set the generator frequency value as low as possible when cranking, in order to make the starter be separated quickly as soon as crank disconnect.

ANOTE: Configurable input could not be set as same items; otherwise, there are abnormal functions. However, the configurable output can be set as same items.

10 SENSORS SETTING

When reselect sensors, the sensor curve will be transferred into the standard value. For example, if temperature sensor is sgx (120°c resistor type), its sensor curve is sgx (120°c resistor type); if select the sgd (120°c resistor type), the temperature sensor curve is sgd curve.

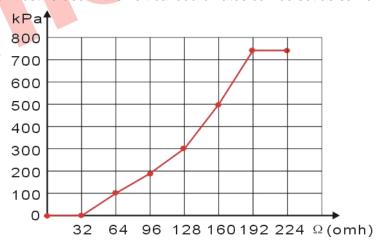
When there is difference between standard sensor curves and using sensor, user can adjust it in "curve type".

When input the sensor curve, x value (resistor) must be input from small to large, otherwise, mistake occurs.

If select sensor type is set as "none", sensor curve is not working.

If corresponding sensor has alarm switch only, user must set this sensor as "none", otherwise, maybe there is shutdown or warning.

The headmost or backmost values in the vertical coordinates can be set as same as below,



Normal Pressure Unit Conversion Form

	ра	kgf/cm ²	bar	psi
1Pa	1	1.02x10 ⁻⁵	1x10 ⁻⁵	1.45x10 ⁻⁴
1kgf/cm ²	9.8x10 ⁴	1	0.98	14.2
1bar	1x10⁵	1.02	1	14.5
1psi	6.89x10 ³	7.03x10 ⁻²	6.89x10 ⁻²	1



11 COMMISSIONING

11.1STEP 1: SINGLE UNIT DEBUGGING

- 1) Check the parameter configuration of the controller;
- 2) Check the gen-set connections and MSC CAN connection lines between the units. (E.g. if 3 generators are correctly connected, SYNC screen will display Module Number: 3).
- 3) In manual mode, check if engine and generator data is normal;
- 4) In manual mode check if switch opens and closes normally;
- 5) In manual mode, after closing the breaker check if generator frequency can be adjusted to the rated frequency (e.g. set the rated frequency as 52Hz/48Hz);
- 6) In manual mode, after closing the breaker check if generator voltage can be adjusted to the rated voltage (e.g. set the rated voltage as 240V/220V);
- 7) Activate manual start on-load, check if power factor, active power and reactive power are normal; if negative value occurs, check generator voltage and current phase sequence, current transformer incoming line direction, current transformer secondary current dotted terminal;
- 8) In manual mode do performance tests according to the national standards.

Note: Please refer to HGM6500 Synchronization Plan List for more information on GOV and AVR settings.

11.2 STEP 2: MANUAL PARALLEL OPERATION OFF-LOAD

- 1) Manually close parallel sets, check that the units synchronization is balanced and breaker close impulse current is not too high;
- 2) During parallel operation off load, check that there is no high circumfluence on HGM9530 current screen;
- 3) During parallel operation off load, check if the output of active and reactive power is equal to zero; if it is not, then check if there is power oscillation; if there is, adjust the gain and stability values of HGM9530 controller, or adjust engine GOV or generator AVR gain and stability potentiometer to avoid active and reactive power oscillation; output close to 0.

11.3 STEP 3: MANUAL PARALLEL OPERATION ON-LOAD

- During manual parallel, perform on-load test and check if active and reactive power is evenly distributed between all the gensets;
- During manual parallel, perform ramp on-load test to see if there is high overshoot or power oscillation during this period; if there is, regulate Load Ramp via PC software;
- 3) During manual parallel, perform ramp off-load test to see if gen-set breaker opens after reaching minimum set value (%);
- 4) During manual parallel, perform impact load test and damp load test to check if there is power oscillation.



11.4 STEP 4: AUTOMATIC PARALLEL OPERATION

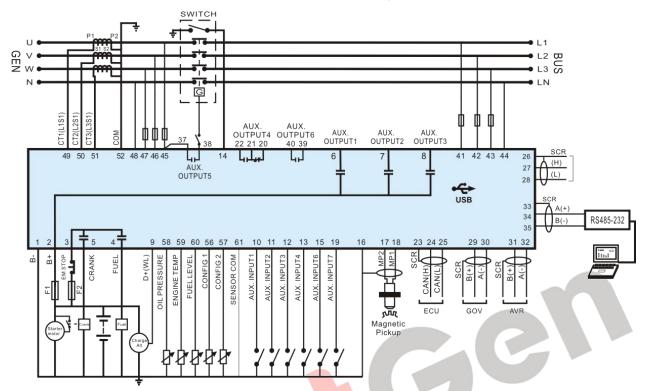
When the controller is in auto status, if digital input "remote start on-load (on demand)" is active, it will carry out automatic parallel, start and stop operation. There are 3 ways of automatic parallel operation:

- Start on demand: the module with the highest priority starts firstly. When load exceeds the pre-set start maximum percentage, the second according to the priority module will start the gen-set, synchronize and share load. When load falls lower than the preset minimum stop percentage, after stop delay the second module breaker will be open and the module will be cooled down and stopped.
- 2) Start all sets initially: all the modules start at the same time; the first module to reach load condition closes first; when other modules reach load condition, they synchronize one by one. After that the modules monitors the load. If load value falls below module pre-set shutdown minimum percentage, the module with lowest priority enters stop delay and then cools down and stops. If load exceeds the preset start maximum percentage, the generators that are at rest will all start again.
- 3) Balanced engine running time: Engine with the lowest total run time starts first. When the running gen-set total run time exceeds the other gen-set balanced running time, then the gen-set with the next lowest total run time starts (both "start on demand" or "start all sets initially" modes are possible); other gen-sets enter parallel operation after synchronizing. Opening breaker, unloading and stop is performed automatically. All the gen-sets are repeatedly started and stopped according to their total run time.

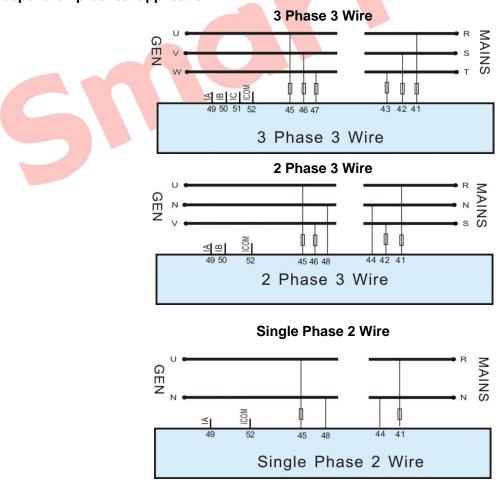


12 TYPICAL APPLICATION

HGM9530 typical application diagram

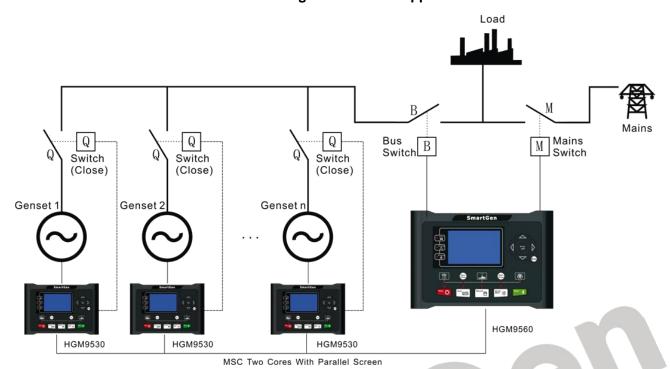


ANote: Fuse F1: min. 2A; max. 20A. Fuse F2: max. 32A. Users should select suitable fuse depend on practical application.

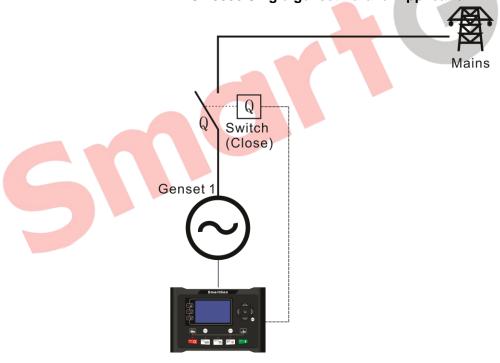




HGM9530 Multi-genset Parallel Application



HGM9530 Single-genset Parallel Application

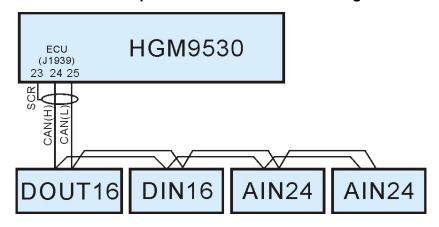


▲Note: Mains parallel function for HGM9530 controller can be selected via configurable input port.

In mains parallel mode, generator will run in parallel with mains and it will only be able to output a fixed amount of power. (Set load mode as Gen control mode).



HGM9530 Expansion Module Connection Diagram



Note: HGM9530 can be connected with multiple expansion modules via ECU CANBUS port and it can expand 4 expansion modules most: 1 DOUT16 module, 1 DIN16 module, 2 AIN24 modules.



DOUT16 is digital output module concluding 16# auxiliary relay output.



DIN16 is digital input module concluding 16# auxiliary digital input.

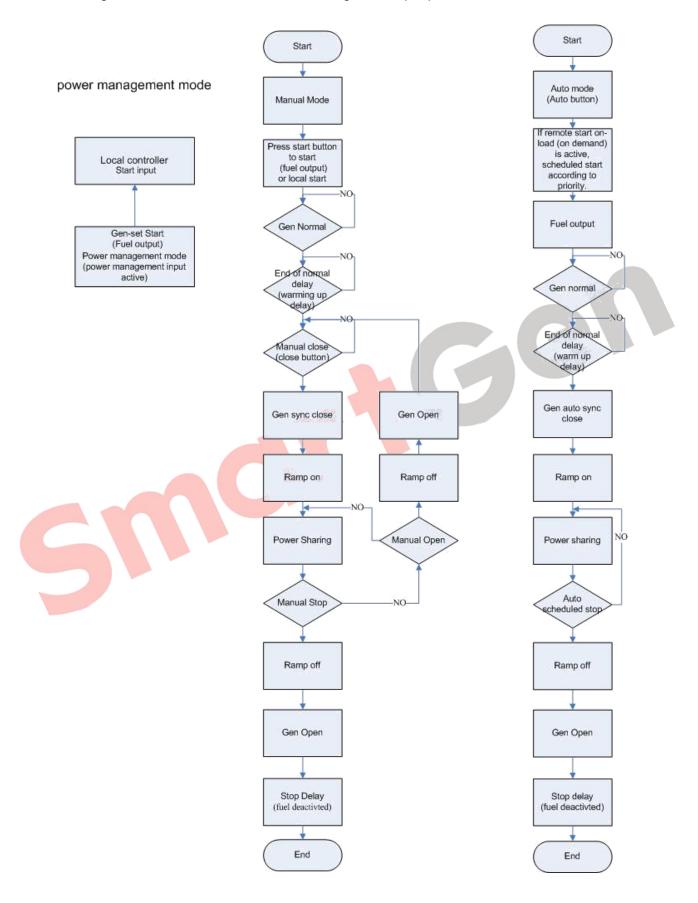


AIN24 is analog input module concluding 14# K-type thermocouple input, 5# PT100 resistance input and 5# 4-20mA current input.



13 POWER MANAGEMENT MODE

Power management mode can be selected via configurable input ports.





14 LOAD SHEDDING

Non-essential load ---- NEL for short.

The controller can control the NEL1, NEL2 and NEL3 to trip separately. The order of the essentiality is: NEL3 > NEL2 > NEL1

◆ Auto trip:

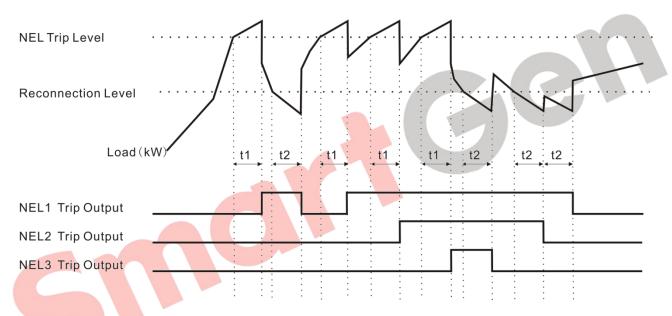
When NEL auto trip is enabled:

If the genset power has exceed the NEL trip value, after the trip delay, NEL1 will trip the earliest, and then is NEL2, NEL3:

When NEL auto reconnection is enabled:

If the genset power has fallen below the auto reconnection set value, after the auto reconnection delay, NEL3 will reconnection the earliest, and then is NEL2, NEL1;

t1: NEL Trip Delay t2: Reconnection Delay



Manual Trip

If NEL manual trip input is active (earthed failing edge is active), NEL1 will trip without delay; If NEL manual trip input is active again, NEL2 will trip; If NEL manual trip input is active the third time, NEL3 will trip. During this process, the controller do not detect if the genset power has exceed the NEL trip value or not.

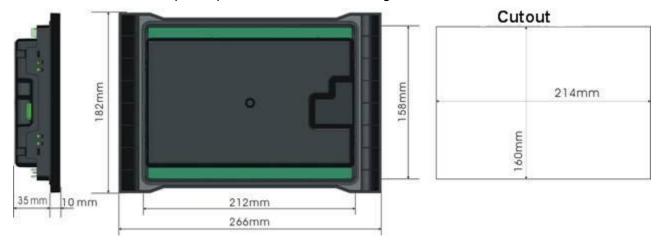
If NEL manual reconnection input is active (earthed failing edge is active), NEL3 will reconnect without delay; If NEL manual reconnection input is active again, NEL2 will reconnect; If NEL manual reconnection input is active the third time, NEL1 will reconnect. During this process, the controller detects the genset power: if the genset power has fallen below the NEL reconnection value, then the input is active; if it doesn't, the input is deactivated.

▲Note: When auto trip and auto reconnection are enabled, manual trip is still active.



15 INSTALLATION

Controller is panel built-in design; it is fixed by clips when installed. The controller's overall dimensions and cutout dimensions for panel, please refers to as following,



1) Battery Voltage Input

ANOTE: HGM9530 controller can suit for widely range of battery voltage (8~35) VDC. Negative of battery must be connected with the shell of starter stable. The wire's diameter must be over 2.5mm² and which is connected to B+ and B- of controller power. If floating charge configured, please firstly connect output wires of charger to battery's positive and negative directly, then, connect wires from battery's positive and negative input ports in order to prevent charge disturbing the controller's normal working.

2) Speed Sensor Input

♠NOTE: Speed sensor is the magnetic equipment which be installed in starter and for detecting teeth of flywheel. Its connection wires to controller should apply for 2 cores shielding line. The shielding layer should connect to No. 16 terminal in controller while another side is hanging in air. The else two signal wires are connected to No.17 and No.18 terminals in controller. The output voltage of speed sensor should be within AC(1~24)V (effective value) during the full speed. AC12V is recommended (in rated speed). When install the speed sensor, let the sensor is spun to contacting flywheel first, then, port out 1/3 lap, and lock the nuts of sensor at last.

3) Output And Expand Relays

ACAUTION: All outputs of controller are relay contact output type. If need to expand the relays, please add freewheel diode to both ends of expand relay's coils (when coils of relay has DC current) or, increase resistance-capacitance return circuit (when coils of relay has AC current), in order to prevent disturbance to controller or others equipment.

4) AC Input

Current input of controller must be connected to outside current transformer. And the current transformer's secondary side current must be 5A. At the same time, the phases of current transformer and input voltage must correct. Otherwise, the current of collecting and active power maybe not correct.

NOTE: ICOM port must be connected to negative pole of battery.

WARNING! When there is load current, transformer's secondary side prohibit open circuit.

5) Withstand Voltage Test

ACAUTION! When controller had been installed in control panel, if need the high voltage test, please disconnect controller's all terminal connections, in order to prevent high voltage into controller and damage it.



16 CONNECTIONS OF CONTROLLER WITH J1939 ENGINE

16.1CUMMINS ISB/ISBE

Terminals of controller	Connector B	Remark
Fuel relay output	39	
Start relay output	-	Connect with starter coil directly
Auxiliary output port 1	Expand 30A relay, battery voltage of 01,07,12,13 is supplied by relay	ECU power Set configurable output 1 as "ECU power"

Terminals of controller	9 pins connector	Remark
CANIONE	SAE J1939 shield	CAN communication shielding line(connect
CAN GND	SAE J 1939 Shleid	with ECU terminal only)
CANI/LIX	SAE J1939 signal	Impedance 120Ω connecting line is
CAN(H)		recommended.
CAN(L)	CAE 14000 materia	Impedance 120Ω connecting line is
CAN(L)	SAE J1939 return	recommended.

Engine type: Cummins ISB

16.2CUMMINS QSL9

Suitable for CM850 engine control module

Terminals of controller	50 pins connector	Remark
Fuel relay output	39	
Start relay output	-	Connect to starter coil directly

Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect
5/ II 5/ I		with ECU terminal only)
CAN(H)	SAE J1939 signal-C	Using impedance 120Ω connecting line
CAN(L)	SAE J1939 return-D	Using impedance 120Ω connecting line

Engine type: Cummins-CM850 16.3CUMMINS QSM11(IMPORT)

It is suitable for CM570 engine control module. Engine type is QSM11 G1, QSM11 G2.

Terminals of controller	C1 connector	Remark
Fuel relay output	5&8	Outside expand relay, when fuel output, making port 5 and port 8 of C1 be connected
Start relay output	-	Connect to starter coil directly

Terminals of controller	3 pins data link connector	Remark
CAN GND	С	CAN communication shielding line(connect
		with ECU terminal only)
CAN(H)	A	Using impedance 120Ω connecting line
CAN(L)	В	Using impedance 120Ω connecting line

Engine type: Cummins ISB



16.4CUMMINS QSX15-CM570

It is suitable for CM570 engine control module. Engine type is QSX15.

Terminals of controller	50 pins connector	Remark
Fuel relay output	38	Oil spout switch
Start relay output	-	Connect to starter coil directly

Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal-C	Using impedance 120Ω connecting line
CAN(L)	SAE J1939 return-D	Using impedance 120Ω connecting line

Engine type: Cummins QSX15-CM570

16.5 CUMMINS GCS-MODBUS

It is suitable for GCS engine control module. Use RS485-MODBUS to read information of engine. Engine types are QSX15, QST30, QSK23/45/60/78 and so on.

Terminals of controller	D-SUB connector 06	Remark
		Outside expand relay, when fuel output,
Fuel relay output	5&8	making port 05 and 08 of the connector 06 be
		connected.
Start relay output	-	Connect to starter coil directly

Terminals of controller	D-SUB connector 06	Remark
RS485 GND	20	CAN communication shielding line(connect with ECU terminal only)
RS485+	21	Using impedance 120Ω connecting line
RS485-	18	Using impedance 120Ω connecting line

Engine type: Cummins QSK-MODBUS, Cummins QST-MODBUS, Cummins QSX-MODBUS 16.6CUMMINS QSM11

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	38	
Start relay output	-	Connect with starter coil directly
CAN GND	-	CAN communication shielding line(connect
		with controller's this terminal only)
CAN(H)	46	Using impedance 120Ω connecting line
CAN(L)	37	Using impedance 120Ω connecting line

Engine type: common J1939



16.7CUMMINS QSZ13

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	45	
Start relay output	-	Connect to starter coil directly
Programmable output 1	16&41	Setting to idle speed control, normally open
		output. Making 16 connect to 41 during
		high-speed running of controller via external
		expansion relay.
Programmable output 2	19&41	Setting to pulse raise speed control, normally
		open output. Making 19 connect with 41 for
		0.1s during high-speed warming of controller
		via external expansion relay.
CAN GND	-	CAN communication shielding line(connect
		with controller's this terminal only)
CAN(H)	1	Using impedance 120Ω connecting line
CAN(L)	21	Using impedance 120Ω connecting line

Engine type: Common J1939

16.8DETROIT DIESEL DDEC III / IV

Terminals of controller	CAN port of engine	Remark
	Expand 30A relay, battery	
Fuel relay output	voltage of ECU is supplied	
	by relay	
Start relay output	-	Connect to starter coil directly
CAN GND		CAN communication shielding line(connect
CAN GND		with controller's terminal only)
CAN(H)	CAN(H)	Using impedance 120Ω connecting line
CAN(L)	CAN(L)	Using impedance 120Ω connecting line

Engine type: Common J1939

16.9DEUTZ EMR2

Terminals of controller	F connector	Remark
	Expand 30A relay, battery	
Fuel relay output	voltage of 14 is supplied by	
	relay. Fuse is 16A	
Start relay output	-	Connect to starter coil directly
-	1	Connect to battery negative pole
CAN GND		CAN communication shielding line(connect
CAN GND	-	with controller's terminal only)
CAN(H)	12	Impedance 120Ω connecting line is
CAN(H)	12	recommended.
CAN(L)	40	Impedance 120Ω connecting line is
CAN(L)	13	recommended.

Engine type: VolvoEDC4



16.10 JOHN DEERE

Terminals of controller	21 pins connector	Remark
Fuel relay output	G,J	
Start relay output	D	
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	V	Using impedance 120Ω connecting line
CAN(L)	U	Using impedance 120Ω connecting line

Engine type: John Deere

16.11 MTU MDEC

Suitable for MTU engines, 2000 series, 4000 series

Terminals of controller	X1 connector	Remark
Fuel relay output	BE1	
Start relay output	BE9	
CAN GND	Е	CAN communication shielding line(connect with one terminal only)
CAN(H)	G	Using impedance 120Ω connecting line
CAN(L)	F	Using impedance 120Ω connecting line

Engine type: MTU-MDEC-303

16.12 MTU ADEC(SMART MODULE)

It is suitable for MTU engine with ADEC (ECU8) and SMART module.

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 10	X1 Terminal 9 Connected to negative of battery
Start relay output	X1 34	X1 Terminal 33 Connected to negative of battery
Terminals of controller	SMART (X4 port)	Remark
CAN GND	X4 3	CAN communication shielding line(connect to

Terminals of Controller	SIVIAINT (A4 port)	Remark
CAN GND	X4 3	CAN communication shielding line(connect to
CAN GND X4 3	controller's this terminal only)	
CAN(H)	X4 1	Using impedance 120Ω connecting line
CAN(L)	X4 2	Using impedance 120Ω connecting line

Engine type: MTU-ADEC

16.13 MTU ADEC(SAM MODULE)

It is suitable for MTU engine with ADEC (ECU7) and SAM module.

	\ /	
Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 43	X1 Terminal 28 Connected to negative of battery
Start relay output	X1 37	X1 Terminal 22 Connected to negative of battery
Terminals of controller	SAM (X23 port)	Remark
CAN GND	X23 3	CAN communication shielding line(connect with

CAN GND	X23 3	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	X23 2	Using impedance 120Ω connecting line
CAN(L)	X23 1	Using impedance 120Ω connecting line

Engine type: Common J1939



16.14 PERKINS

It is suitable for ADEM3/ ADEM4 engine control module. Engine type is 2306, 2506, 1106, and 2806.

Terminals of controller	Connector	Remark
Fuel relay output	1,10,15,33,34	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	31	Using impedance 120Ω connecting line
CAN(L)	32	Using impedance 120Ω connecting line

Engine type: Perkins

16.15 SCANIA

It is suitable for S6 engine control module. Engine type is DC9, DC12, and DC16.

Terminals of controller	B1 connector	Remark
Fuel relay output	3	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	9	Using impedance 120Ω connecting line
CAN(L)	10	Using impedance 120Ω connecting line

Engine type: Scania 16.16 VOLVO EDC3

Suitable engine control mode is TAD1240, TAD1241, and TAD1242.

Terminals of controller	"Stand alone" connector	Remark
Fuel relay output	Н	
Start relay output	E	
programmable output 1	Р	ECU power Configurable output 1,"ECU power"

Terminals of controller	"Data bus" connector	Remark
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	1	Using impedance 120Ω connecting line
CAN(L)	2	Using impedance 120Ω connecting line

Engine type: Volvo

ANOTE: When this engine type is selected, preheating time should be set to at least 3 seconds.



16.17 VOLVO EDC4

Suitable engine types are TD520, TAD520 (optional), TD720, TAD720 (optional), TAD721, TAD722, and TAD732.

Terminals of controller	Connector	Remark
	Expanded 30A relay, and	
Fuel relay output	relay offers battery voltage	
	for terminal14. Fuse is 16A	
Start relay output	-	Connect to starter coil directly
	1	Connected to negative of battery
CAN GND		CAN communication shielding line(connect
CAN GND	-	with controller's terminal only)
CAN(H)	12	Using impedance 120Ω connecting line
CAN(L)	13	Using impedance 120Ω connecting line

Engine type: VolvoEDC4 16.18 VOLVO-EMS2

Volvo Engine types are TAD734, TAD940, TAD941, TAD1640, TAD1641, and TAD1642.

Terminals of controller	Engine's CAN port	Remark
programmable output 1	6	ECU stop
	6	Configurable output 1 "ECU stop"
Programmable output 2	E	ECU power
	5	Configurable output 2 "ECU power"
	3	Negative power
	4	Positive power
CAN GND		CAN communication shielding line(connect
		with controller's terminal only)
CAN(H)	1(Hi)	Using impedance 120Ω connecting line
CAN(L)	2(Lo)	Using impedance 120Ω connecting line

Engine type: Volvo-EMS2

ANOTE: When this engine type is selected, preheating time should be set to at least 3 seconds.

16.19 YUCHAI

It is suitable for BOSCH common rail pump engine.

Terminals of controller	Engine 42 pins port	Remark
Fuel relay output	1.40	Connect to engine ignition lock
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect
		with controller's this terminal only)
CAN(H)	1.35	Using impedance 120Ω connecting line
CAN(L)	1.34	Using impedance 120Ω connecting line

Battery	Engine 2 pins	Remark
Battery negative	1	Wire diameter 2.5mm ²
Battery positive	2	Wire diameter 2.5mm ²

Engine type: BOSCH



16.20 WEICHAI

It is suitable for Weichai BOSCH common rail pump engine.

Terminals of controller	Engine port	Remark
Fuel relay output	1.40	Connect to engine ignition lock
Start relay output	1.61	
CAN GND	-	CAN communication shielding line(connect to the controller at this end only)
CAN(H)	1.35	Using impedance 120Ω connecting line
CAN(L)	1.34	Using impedance 120Ω connecting line

Engine type: GTSC1

NOTE: If there is any question of connection between controller and ECU communication, please feel free to contact SmartGen's service.





17 USB

Users can set the controller's parameters and monitor the controller's status via the test software which provided by Smatgen company. The connection way between PC and controller as following:





18 FAULT FINDING

Symptoms	Possible Solutions
Controller no response with	Check starting batteries;
'	Check controller connection wirings;
power.	Check DC fuse.
	Check the water/cylinder temperature is too high or not;
Genset shutdown	Check the genset AC voltage;
	Check DC fuse.
	Check emergence stop button is correct or not;
04	Check whether the starting battery positive be connected with the
Controller emergency stop	emergency stop input;
	Check whether the circuit is open.
Low oil pressure alarm after crank	Check the oil pressure sensor and its connections.
disconnect	
High water temperature alarm	Check the temperature sensor and its connections.
after crank disconnect	
	Check related switch and its connections according to the
Shutdown Alarm in running	information on LCD;
	Check programmable inputs.
	Check fuel oil circuit and its connections;
Crank not disconnect	Check starting batteries;
Crank not disconnect	Check speed sensor and its connections;
	Refer to engine manual.
Starter no recognice	Check starter connections;
Starter no response	Check starting batteries.
Genset running while ATS not	Check ATS;
transfer	Check the connections between ATS and controllers.
	Check connections;
RS485 communication is	Check setting of COM port is correct or not;
RS485 communication is abnormal	Check RS485's connections of A and B is reverse connect or not;
abrioffiai	Check RS485 transfer model whether damage or not;
	Check communication port of PC whether damage.
	Check connections of CAN high and low polarity;
	Check if correctly connected of 120Ω resister;
ECU communication failed	Check if type of engine correct;
	Check if connections from controller to engine and setting of
	outputs correct.
	Get information from LCD of alarm page;
ECU warning or stop	If there is detailed alarm, check engine according to description. If
	not, please refer to engine manual according to SPN alarm code.