

easYgen-1600

Manual | Genset Control



easYgen-1600

37699A

This is no translation but the original Technical Manual in English.
Designed in Germany; manufactured in China.

Woodward GmbH

Handwerkstrasse 29

70565 Stuttgart

Germany

Telephone: +49 (0) 711 789 54-510

Fax: +49 (0) 711 789 54-101

E-mail: stgt-info@woodward.com

Internet: <http://www.woodward.com>

Brief Overview

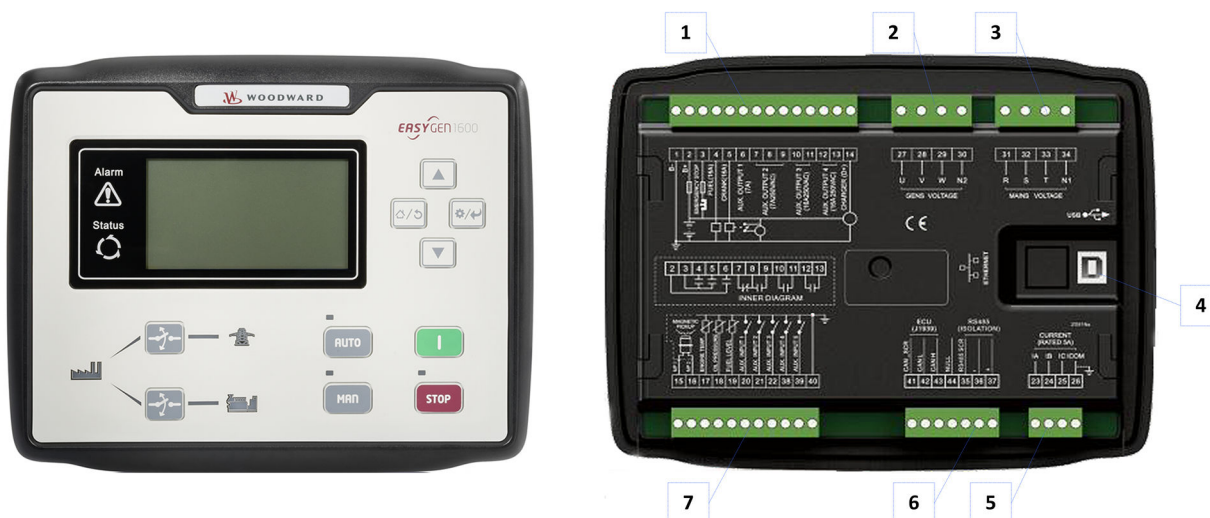


Fig. 1: easYgen-1600

- | | |
|---|--|
| <p>1 Terminals 1 to 14: Power supply, Discrete Inputs, Relays, ...</p> <p>2 Terminals 27 to 30: Generator voltage</p> <p>3 Terminals 31 to 34: Mains voltage</p> <p>4 USB type B service port for PC/laptop with ToolKit-SC</p> | <p>5 Terminals 23 to 26: Generator current</p> <p>6 Terminals 35 to 37: RS-485 interface
Terminals 41 to 44: CAN (J1939) interface</p> <p>7 Terminals 15 to 22 and 38 to 40: MPU, Analog Inputs, Discrete inputs</p> |
|---|--|

The easYgen-1600 are control units for engine-generator system management applications.

The control units can be used in simple Start/Stop applications with mains control.

Scope of delivery

The following parts are included in the covering box. Please check prior to the installation that all parts are present:

- Device easYgen genset control
All screwable terminal connectors are delivered with plug and jack
- Clamp fastener installation material (4x)
- "Installation Procedure Supplement" paper with links to the latest edition of Technical Documentation and software for download:
(<http://www.wwdmanuals.com/easYgen-1600>)



Configuration software and Technical Manual are available at Woodward web site:
<http://www.woodward.com/easYgen-1600.aspx>

Sample application setup

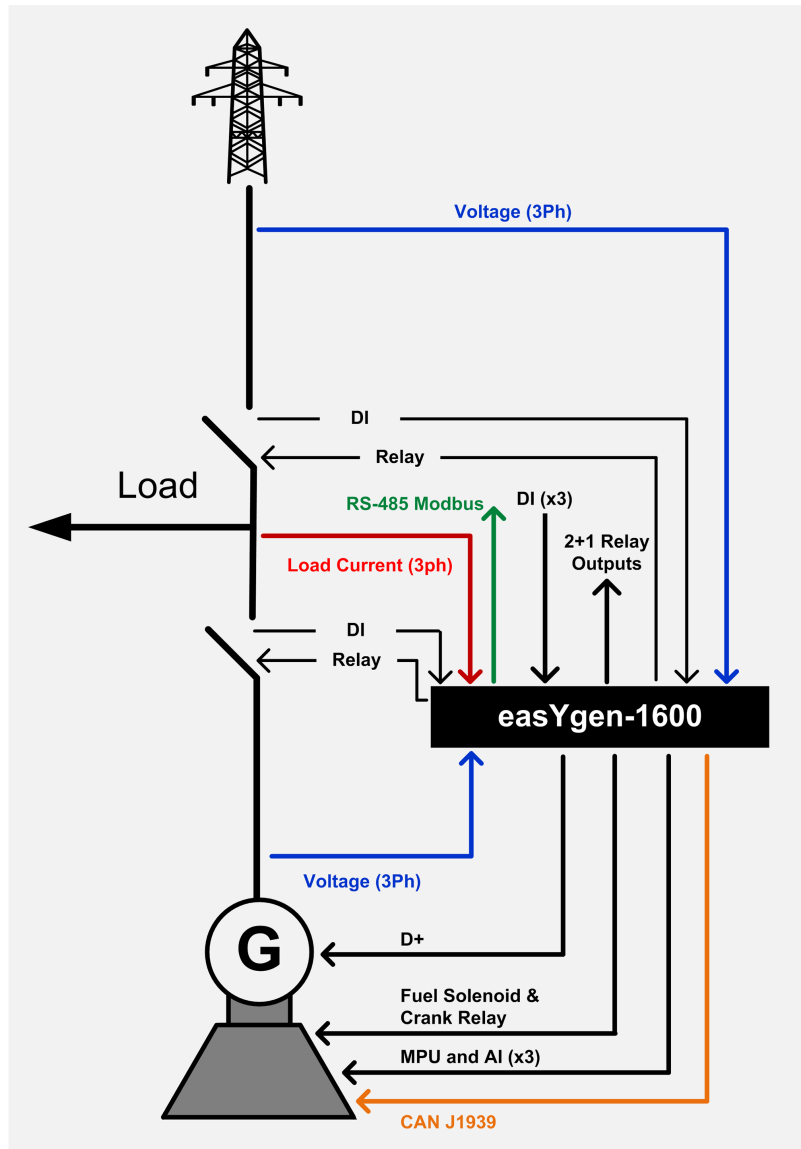


Fig. 2: Sample application setup

The picture above shows a typical application of the easYgen control unit. It is used as control unit of an AMF (automatic mains failure) application with a single genset.

- In this case, it will function as an engine control with generator, mains and engine protection.
- The control unit can open and close the generator circuit breaker (GCB) and the mains circuit breaker (MCB).



*Transition procedures are described in chapter
 ↪ Chapter 5.5 "Transition Procedures"
 on page 69.*

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1 General Information

1.1 About This Manual

1.1.1 Revision History

Rev.	Date	Editor	Changes
NEW	2018-03	GG	<p>Describes device implemented software version 2.x and ToolKit-SC version 1.1.x.x</p> <p>Technical Manual</p> <ul style="list-style-type: none"> ■ Release = 1st issue

1.1.2 Depiction Of Notes And Instructions

Safety instructions

Safety instructions are marked with symbols in these instructions. The safety instructions are always introduced by signal words that express the extent of the danger.



DANGER!

This combination of symbol and signal word indicates an immediately-dangerous situation that could cause death or severe injuries if not avoided.



WARNING!

This combination of symbol and signal word indicates a possibly-dangerous situation that could cause death or severe injuries if it is not avoided.



CAUTION!

This combination of symbol and signal word indicates a possibly-dangerous situation that could cause slight injuries if it is not avoided.



NOTICE!

This combination of symbol and signal word indicates a possibly-dangerous situation that could cause property and environmental damage if it is not avoided.







Tips and recommendations



This symbol indicates useful tips and recommendations as well as information for efficient and trouble-free operation.

Additional markings

To emphasize instructions, results, lists, references, and other elements, the following markings are used in these instructions:

Marking	Explanation
	Step-by-step instructions
	Results of action steps
	References to sections of these instructions and to other relevant documents
	Listing without fixed sequence
[Buttons]	Operating elements (e.g. buttons, switches), display elements (e.g. signal lamps)
"Display"	Screen elements (e.g. buttons, programming of function keys)
"Screen xx → Screen xy → Screen xz" ...	Menu path. The following information and setting refer to a page on HMI screen or ToolKit located as described here.
 	Some parameters/settings/screens are available only either in ToolKit or in HMI/display.



Dimensions in Figures

All dimensions shown with no units specified are in mm.

1.2 General Information

1.2.1 Copyright And Disclaimer

Disclaimer

All information and instructions in this manual have been provided under due consideration of applicable guidelines and regulations, the current and known state of the art, as well as our many years of in-house experience. Woodward assumes no liability for damages due to:

- Failure to comply with the instructions in this manual
- Improper use / misuse
- Willful operation by non-authorized persons
- Unauthorized conversions or non-approved technical modifications
- Use of non-approved spare parts

The originator is solely liable to the full extent for damages caused by such conduct. The agreed upon obligations in the delivery contract, the general terms and conditions, the manufacturer's delivery conditions, and the statutory regulations valid at the time the contract was concluded, apply.

Copyright

This manual is protected by copyright. No part of this manual may be reproduced in any form or incorporated into any information retrieval system without written permission of Woodward GmbH.

Delivery of this manual to third parties, duplication in any form - including excerpts - as well as exploitation and/or communication of the content, are not permitted without a written declaration of release by Woodward GmbH.

Actions to the contrary will entitle us to claim compensation for damages. We expressly reserve the right to raise any further accessory claims.

1.2.2 Service And Warranty

By opening the device you will lose any warranty!



CAUTION!

Any unauthorized modifications or using this equipment outside its specified mechanical, electrical, or other operating limits may cause personal injury and/or property damage, including damage to the equipment.

Any such unauthorized modifications

- constitute "misuse" and/or "negligence" within the meaning of the product warranty
- thereby excluding warranty coverage for any resulting damage, and
- invalidate product certifications or listings.

Our Customer Service is available for technical information. Please see page 2 for the contact data.

In addition, our employees are constantly interested in new information and experiences that arise from usage and could be valuable for the improvement of our products.

Warranty terms



Please enquire about the terms of warranty from your nearest Woodward representative.

*For our contact search webpage please go to:
<http://www.woodward.com/Directory.aspx>*

1.2.3 Safety

1.2.3.1 Intended Use

The easYgen unit has been designed and constructed solely for the intended use described in this manual.

The easYgen unit has been designed and constructed solely for the intended use described in this Operation Manual and--with even more details-- in the Technical Manual.

- Intended use requires operation of the control unit within the specifications listed in ↗ *Chapter 8 "Technical Specifications" on page 81.*
- Intended use requires operation of the control unit within the written specifications.
- All permissible applications are outlined in ↗ *Chapter 6 "Application" on page 73.*
- Intended use includes compliance with all instructions and safety notes presented in this manual.

General Information

General Information > Safety > Personnel

- Any use which exceeds or differs from the intended use shall be considered improper use.
- No claims of any kind for damage will be entertained if such claims result from improper use.



NOTICE!

Damage due to improper use!

Improper use of the remote panel unit may cause damage to the control unit as well as connected components.

Improper use includes, but is not limited to:

- Operation outside the specified operation conditions.

1.2.3.2 Personnel



WARNING!

Hazards due to insufficiently qualified personnel!

If unqualified personnel perform work on or with the control unit hazards may arise which can cause serious injury and substantial damage to property.

- Therefore, all work must only be carried out by appropriately qualified personnel.

This manual specifies the personnel qualifications required for the different areas of work, listed below:

- Well trained for electrical installations.
- Skilled and competent to be aware especially of the local safety regulations.
- Experienced in working on electronic measuring and control devices.
- Allowed to manage the controlled (engine/generator) system.

The workforce must only consist of persons who can be expected to carry out their work reliably. Persons with impaired reactions due to, for example, the consumption of drugs, alcohol, or medication are prohibited.

When selecting personnel, the age-related and occupation-related regulations governing the usage location must be observed.

1.2.3.3 General Safety Notes

Hazards by system controlled

**DANGER!****Moving parts and dangerous electricity!**

Be aware that the remote control of a system that is managing life dangerous engine-generator-electricity parts needs attention for the local situation!

The following safety notes cover both the device itself and basics of the overall genset system. The dedicated genset-system related safety instruction must be taken into account, too!

Prime mover safety

**WARNING!****Hazards due to insufficient prime mover protection**

The engine, turbine, or other type of prime mover should be equipped with an overspeed (over-temperature, or over-pressure, where applicable) shut-down device(s), that operates totally independently of the prime mover control device(s) to protect against runaway or damage to the engine, turbine, or other type of prime mover with possible personal injury or loss of life should the mechanical-hydraulic governor(s) or electric control(s), the actuator(s), fuel control(s), the driving mechanism(s), the linkage(s), or the controlled device(s) fail.

General Information

General Information > Safety > General Safety Notes

2 System Overview

General notes

The easYgen is a stand-alone genset controller with measuring, monitoring, and breaker control functionality. It comes with a easy mounting plastic housing covering a well tested electronic-electrical system.

Display and buttons of the HMI offer both access to states and values, and access to the application. Password protection enables dedicated operation access levels. Remote control, monitoring, visualization, and configuration are possible via integrated interfaces. Communication between easYgens, with PLC control, or as a network member offers an enhanced system management range; additionally supported by easy to implement accessories.



For even higher challenges in genset control the easYgen series offers further solutions up to the most complex and ambitious applications.

For dedicated protection tasks ask Woodward for its protection (relay) solutions.

2.1 Display and Status Indicators

General Notes

HMI and the configuration software enable access to control, settings, and visualization. The front panel offers a number of functional defined buttons and a set of menu management buttons. LEDs visualize fixed states, the graphic display works together with the menu management buttons to show all necessary information.



Restrictions

Full access to all parameters and settings with configuration software only!

HMI access offers a number of information screens in general, and enables - password protected - access to parameters and settings.



Fig. 3: easYgen-1600

2.2 Operation Modes

General notes

The easYgen offers three operation modes:

- AUTO
- MANUAL (MAN)
- STOP
- ... and an internal (non) operating phase during starting the device itself

The operation mode can be initiated - if current settings allow this function:

- directly by pressing the according button at the front panel
- directly by click on the according button at the ToolKit-SC remote screen
- via discrete inputs
- via interface

2.2.1 Operation Mode AUTO

General notes

In operation mode AUTO both genset and breakers are under easYgen control. Start and stop of the engine is managed automatically together with open, close, and breaker transition.

Depending on settings and application status, AUTO control can:

- supply load by mains
- supply load by generator
- transition load supply from mains to generator or from generator to mains
- start the engine
- stop the engine

Load supply transition from mains to genset

Situation

- Mains becomes abnormal because one or more of the parameters below misses its well defined working range:
 - “Overvoltage”
 - “Undervoltage”
 - “Overfrequency”
 - “Underfrequency”
 - “Mains voltage asymmetry”
 - “Mains phase rotation fail”

Start procedure will include breaker handling, engine start, and signaling/warning.

Load supply transition from genset (back) to mains

All of the above listed parameters are (back) in normal range.

Stop procedure will include breaker handling, engine stand-by, and signaling/warning.

2.2.2 Operation Mode MANual

General notes

In operation mode MANual both genset and breakers are independently from each other under easYgen control.

Start and stop of the engine is managed with the same procedure as in AUTO mode but without breaker control. Breakers can be opened and closed without taking care of load, genset, or mains state!

2.2.3 Operation Mode STOP

General notes

In operation mode STOP breakers are open and engine is not running.



This is a configurable operation mode, only. This is NO emergency STOP!

2.3 Features and Functions of both easYgen-600 and -1600

Both easYgen-600 and easYgen-1600 are very close in hardware and software. The easYgen-1600 is the device with more/higher functionality. For comparison and better differentiation both are described below.

easYgen-600 is intended to be used for single automation systems, auto start/stop of the unit are performed with the help of remote signal.

easYgen-1600 has all functions of easYgen-600 as well as automatic mains failure function (AMF), particularly well suited for single automation systems that include mains and generator.

Functional Blocks

Item		easYgen-600	easYgen-1600
LCD (with backlight)	Dimension	4.3"	4.3"
	Pixel	480 x 272	480 x 272
AMF		no	•
Digital input ports		5	5
Output ports		6	6
Sensors		3	3
Schedule function		•	•
RS485		•	•
J1939		•	•
USB (Type B)		•	•
Real-time clock		•	•
Event log		•	•

Key characteristics

- With ARM-based 32-bit SCM, highly integrated hardware, high reliability level
- Multilingual interface (English, Chinese, Spanish, Russian, Portuguese, Turkish, Polish, and French) making commissioning convenient for factory personnel
- Improved LCD wear-resistance and scratch resistance due to hard screen acrylic

- Silicon panel and pushbuttons for better operation in high-temperature environment
- RS485 communication port enabling remote control, remote measuring, remote communication via ModBus protocol
- Equipped with CAN bus port to communicate with J1939 genset. Monitoring frequently-used data such as water temperature, oil pressure, speed, fuel consumption and so on of ECU machine, and additionally also control start, stop, raising speed, and speed droop via CAN bus port
- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with voltage 120/240 V and frequency 50/60 Hz
- **easYgen-1600 only:** Collects and shows 3-phase voltage, current, power parameter, and frequency of generator and additionally 3-phase mains voltage. Mains Generator Line voltage (U_{AB} , U_{BC} , and U_{CA}) Line voltage (U_{AB} , U_{BC} , and U_{CA}) Phase voltage (U_A , U_B , and U_C) Phase voltage (U_A , U_B , and U_C)
- **easYgen-600 only:** Collects and shows 3-phase voltage, current, power parameter and frequency of generator. Generator Line voltage (U_{AB} , U_{BC} , and U_{CA}) Line voltage (U_{AB} , U_{BC} , and U_{CA}) Phase voltage (U_A , U_B , and U_C) Phase voltage (U_A , U_B , and U_C)
- Phase sequence, frequency, Load current I_A , I_B , I_C
- Each phase: Total active power [kW], Total reactive power [kvar], Total apparent power [kVA], Average power factor PF
- Accumulated Total generator power [kWh], [kvarh], [kVAh]
- **easYgen-1600 only:** For Mains, controller has over and under voltage, over and under frequency, loss of phase and phase sequence wrong detection functions
- For generator, controller has over and under voltage, over and under frequency, loss of phase, phase sequence wrong, over and reverse power, over current functions
- 3 fixed analog sensors: Engine temperature, oil pressure, and fuel level
- Precision measure and display parameters about Engine, Temp. (WT) °C/°F both be displayed Oil pressure (OP) kPa/psi/bar all be displayed Fuel level (FL) %(unit) Speed (SPD) r/min (unit) Battery Voltage (VB) V (unit) Charger Voltage (VD) V (unit) Hour count (HC) can accumulate to max. 65535 hours. Start times can accumulate to max. 65535 times
- Protection: automatic start/stop of the genset
- **easYgen-1600 only:** ATS (Auto Transfer Switch) control with perfect failure indication and protection function
- All output ports are relay-out
- Parameter setting: parameters can be modified and stored in internal FLASH memory and cannot be lost even in case of power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using ToolKit-SC configuration software on PC via USB or RS485 port
- More kinds of curves of temperature, oil pressure, fuel level can be used directly and users can define the sensor curves by themselves
- Multiple crank disconnect conditions (generator frequency, speed sensor, oil pressure) are optional
- Widely power supply range DC (8 to 35) V, suitable to different start battery voltage environment
- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month whether with load or not)

- Logon wallpaper and display time are user-defined
- Can be used on pumping units and as an indicating instrument (indicate and alarm are enable only, relay is inhibited)
- With maintenance function. Actions (warning or shutdown) can be set when maintenance time out
- All parameters are digital adjusted (instead of conventional analog modulation with normal potentiometer) for more reliability and stability
- Waterproof security level IP55 due to rubber seal installed between the controller enclosure and front panel
- Metal fixing clips enable perfect in high temperature environment
- Modular design, self-extinguishing ABS plastic enclosure, pluggable connection terminals and embedded installation way; compact structure with easy mounting
- Users can reset total run time and total electric energy for convenience.
- Users can customize Start-up screen (text/image)
- Users can define HMI status screens (content) via drag-and-drop

2.4 Functions

- Protection: automatic start/stop of the genset, ATS (Auto Transfer Switch) control with failure indication and protection function
- All output ports are relay-out
- Parameter setting: parameters can be modified and stored in internal FLASH memory and cannot be lost even in case of power outage; most of them can be adjusted using front panel of the controller and all of them can be modified using ToolKit-SC on a PC via USB or RS485 ports.
- Curves of temperature, oil pressure, fuel level can be used directly and users can define the sensor curves by themselves
- Multiple crank disconnect conditions (generator frequency, speed sensor, oil pressure) are optional
- Event log, real-time clock, scheduled start & stop generator (can be set as start genset once a day/week/month whether with load or not)
- Logon wallpaper and display time are user-defined
- Can be used on pumping units and as an indicating instrument (indicate and alarm are enable only, relay is inhibited)
- Maintenance function: Actions (warning or shutdown) can be set when maintenance time out
- All parameters use digital adjustment, instead of conventional analog modulation with normal potentiometer for more reliability and stability
- Accumulative total run time and total electric energy of A and B. User can reset it as 0 and re-accumulative the value which allows to count the total value user defined.

2.5 Intended Use of This Control

The controller adopts large liquid crystal display (LCD) and selectable Chinese, English or other languages interface with easy and reliable operation.

System Overview

Intended Use of This Control

This easYgen genset controllers adopt 32 bits micro-processor technology with precision parameters measuring, fixed value adjustment, time setting and threshold adjusting and etc. The majority of parameters can be set using front panel and all the parameters can be set using PC (via USB port) and can be adjusted and monitored with the help of RS-485 port. It can be widely used in a number of automatic genset control system with compact structure, simple connections and high reliability

3 Installation

3.1 Mounting

The controller unit is panel built-in design to be fixed by clips. The controller's overall dimensions and cutout dimensions for panel are: see graphic below.



Use clips included in delivery. Tighten strong but not with brute force to get best IP protection result!

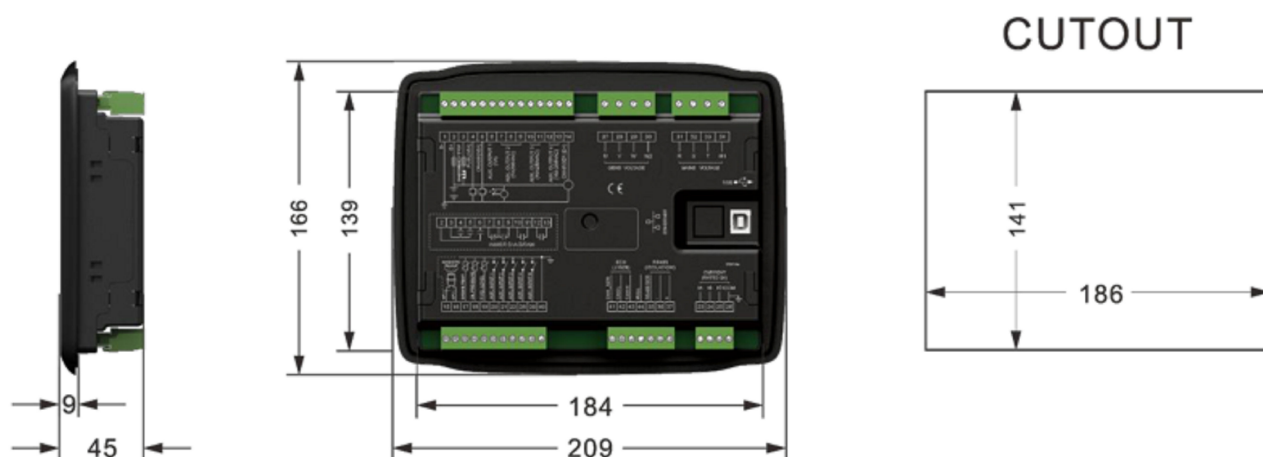


Fig. 4: easYgen-600/1600 cut-out

3.2 Wiring

General Notes



Battery Voltage Input

This controller can be used with a wide range of battery voltage 8 to 35 V_{DC}.

Negative of battery must be connected with the engine shell. The wire between power supply and battery must be bigger than 2.5 mm².

If floating charge is configured: In order to prevent charge disturbing the controller's normal working please ...

- *first connect output wires of charger to battery's positive and negative directly,*
- *then connect wires from battery's positive and negative to controller's positive and negative input ports.*



Speed Sensor Input

Connect the two signal wires to terminals 15 and 16. The output voltage of speed sensor should be within 1 to 24 V^{eff}. 12 V^{eff} is recommended for rated speed.

**CAUTION!****Digital (Relays) Outputs**

To prevent the controller before damage ...

DC current relays: add freewheel diodes at both ends of relay's coils

AC current relays: increase resistance of the relay's coils return circuit



Current input of controller must be connected to the outside of the current transformer (secondary side current is 5 A). Phases of current transformer and input voltage must be correct. Otherwise, the current of collecting power and active power maybe not correct.

I_{COM} port terminal 26 must be connected to negative pole of battery.

**WARNING!**

If there is a load current, open circuit of transformer's secondary side is not allowed!

**CAUTION!****Withstand Voltage Test**

Disconnect all terminal connections before high voltage test of the installed controller.

Terminals

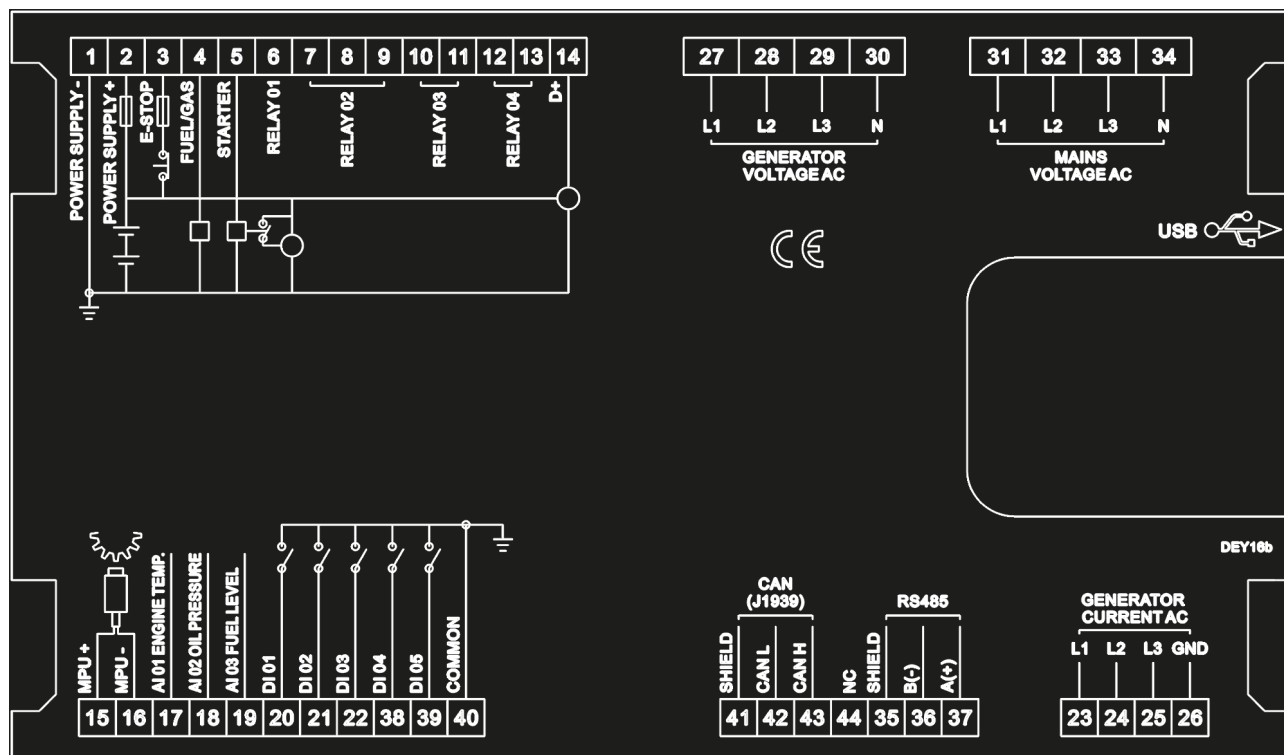


Fig. 5: easYgen-1600 Terminals

No.	Function	Cable Size	Remarks	
1	POWER SUPPLY -	2.5 mm ²	Connected with positive of starter battery. If wire length is over 30m, better to double wires in parallel. Max. 20A fuse is recommended.	
2	POWER SUPPLY +	2.5 mm ²	Connected with negative of starter battery	
3	E-STOP	2.5 mm ²	Connected with B+ via emergency stop button	
4	FUEL Relay Output	1.5 mm ²	B+ is supplied by 2 points, rated 7 A	
5	Start Relay Output	1.5 mm ²	B+ is supplied by 3 points, rated 16 A	Connected to starter coil
6	Aux. Relay Output 1	1.5 mm ²	B+ is supplied by 2 points, rated 7A	Details see Chapter 4.3.3 "Programmable Outputs" on page 56
7	Aux. Relay Output 2	1.5 mm ²	Normal close output, 7 A rated.	
8	Aux. Relay Output 2	1.5 mm ²	Relay common port	
9	Aux. Relay Output 2	1.5 mm ²	Normal open output, 7 A rated.	
10	Aux. Relay Output 3	2.5 mm ²	Relay normal open volt-free contact output, 16 A rated	
11	Aux. Relay Output 3	2.5 mm ²	Relay normal open volt-free contact output, 16 A rated	
12	Aux. Relay Output 4	2.5 mm ²	Relay normal open volt-free contact output, 16 A rated	
13	Aux. Relay Output 4	2.5 mm ²	Relay normal open volt-free contact output, 16 A rated	
14	Charging Generator D + Input	1.0 mm ²	Connect to D+ (WL) terminal. If without, the terminal is not connected.	
15	Speed sensor input	0.5 mm ²	Connected to Speed sensor, shielding line is recommended	
16	Speed sensor input, B- is normal open output, 7A rated.	0.5 mm ²	Connected to Speed sensor, shielding line is recommended	

Installation

Wiring

No.	Function	Cable Size	Remarks
17	Temp. Sensor Input	1.0 mm ²	Connect to water /cylinder temp. resistance type sensor
18	Oil Pressure Sensor Input	1.0 mm ²	Connect to oil pressure resistance type sensor. Connect to oil pressure resistance.
19	Liquid Level Sensor Input	1.0 mm ²	Connect to liquid level resistance type sensor. Connect to liquid level resistance.
20	Configurable Input 1	1.0 mm ²	Ground connected is active (B-)
21	Configurable Input 2	1.0 mm ²	Ground connected is active (B-)
22	Configurable Input 3	1.0 mm ²	Ground connected is active (B-)
23	CT A Phase Sensing Input	1.5 mm ²	Connect secondary coil, rated 5A
24	CT B Phase Sensing Input	1.5 mm ²	
25	CT C Phase Sensing Input	1.5 mm ²	
26	CT Common port	1.5 mm ²	Refer to Installation description
27	Generator U phase Voltage Sensing Input	1.0 mm ²	Connect to U phase output(2A fuse is recommended)
28	Generator V phase Voltage Sensing Input	1.0 mm ²	Connect to V phase output(2A fuse is recommended)
29	Generator W phase Voltage Sensing Input	1.0 mm ²	Connect to W phase output(2A fuse is recommended)
30	Generator N2 Input	1.0 mm ²	Connect to generator N-wire
31	Mains R phase Voltage Sensing Input	1.0 mm ²	Connect to mains R phase(2A fuse is recommended)
32	Mains S phase Voltage Sensing Input	1.0 mm ²	Connect to mains S phase(2A fuse is recommended)
33	Mains T phase Voltage Sensing Input	1.0 mm ²	Connect to mains T phase(2A fuse is recommended)
34	Mains N1 Input	1.0 mm ²	Connect to mains N-wire
35	RS485 Common Ground	/	Empty terminal
36	RS485 -	0.5 mm ²	Impedance-120Ω shielding wire is recommended, its single-end connect with ground
37	RS485+	0.5 mm ²	
38	Configurable Input 4	1.0 mm ²	Impedance-120 Ω shielding wire is recommended, its single-end grounded
39	Configurable Input 5	1.0 mm ²	
40	Sensor Common	1.0 mm ²	Sensor common port
41	CAN COM	/	Empty terminal
42	CAN L	0.5 mm ²	Impedance-120Ω shielding wire is recommended, its single-end connect with ground (the controller without CANBUS function doesn't have this terminal).
43	CAN H	0.5 mm ²	
44	NC		Empty terminal

Details see [Chapter 4.3.2](#) "Programmable Inputs" on page 54

Details see [Chapter 4.3.2](#) "Programmable Inputs" on page 54

Wiring typical applications

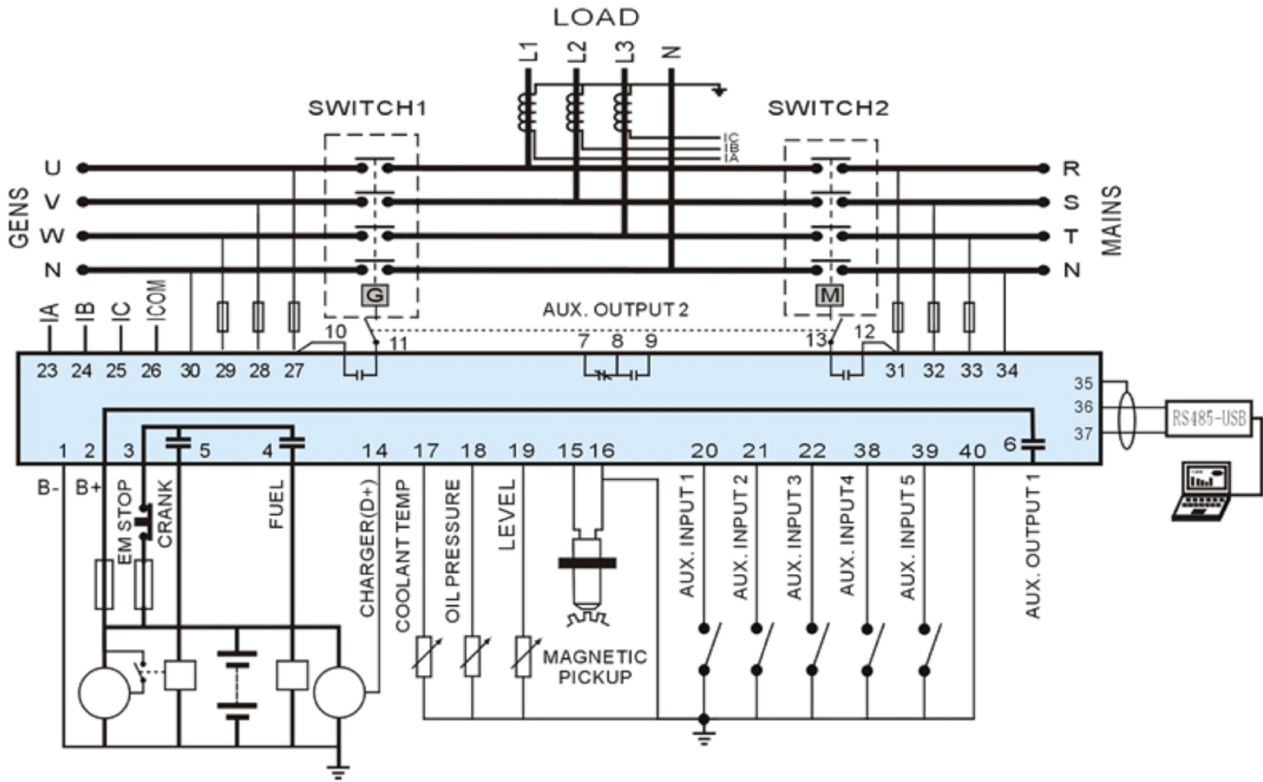


Fig. 6: easYgen-1600 wiring of a typical application

Installation

Install ToolKit-SC

3.3 Interfaces

Interface Connections

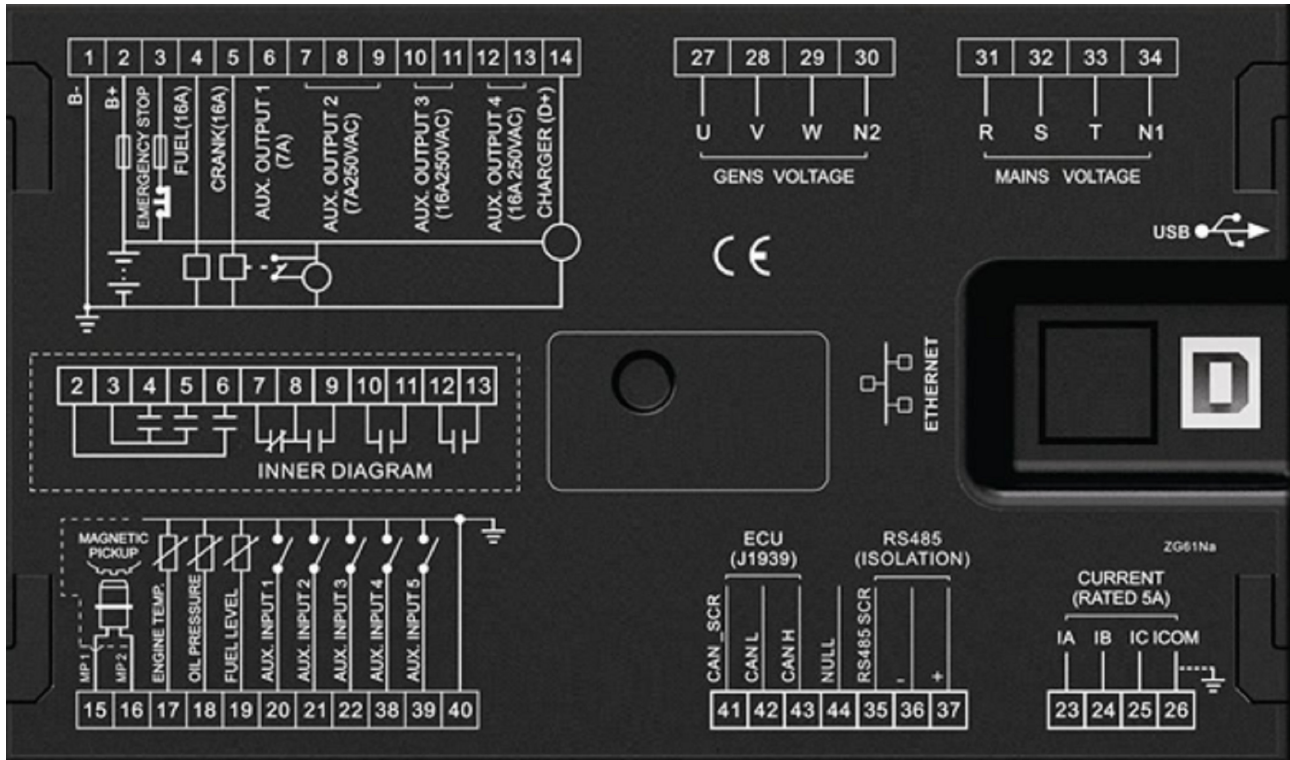


Fig. 7: Interface Connections

Interfaces	Intended use	Remarks
RS-485	For Remote Control via Modbus	For details see Chapter 8 "Technical Specifications" on page 81
J1939	Engine communication J1939 and others	
USB	Configuration tool "ToolKit-SC" access only!	

3.4 Install ToolKit-SC

General notes

ToolKit-SC is a software tool for configuration including configuration file management, monitoring, remote control, and custom language management. The ToolKit-SC.exe file is available via download from Woodward web page and device specific download web page.

Please follow installation instruction.



Remove "old" software before update!

Make sure your custom specific configuration and language pack(s) are saved in a separate directory!

For correct installation of the new ToolKit-SC software the "old" ToolKit-SC software must be uninstalled before.

4 Configuration



CAUTION!

Changing controller parameters is allowed in standby mode only! Otherwise, abnormal conditions up to shutdown may happen.

Configuration can be done via

- HMI by front panel buttons
- USB connected PC/laptop by ToolKit-SC configuration software (full edit)

The configuration software ToolKit-SC is part of delivery and (latest edition) can be downloaded from our web site Woodward.com: search for "ToolKit-SC".



Different Digital/Relay Outputs can be configured with the same Output Type .

E.g.: Contents Setting of Flexible Output Port 1 is Output Type #18 "Horn". So #18 "Horn" can still be used for other Output ports, too.



Input the sensor curve: X values (resistor) must be arranged increasing from small to large, otherwise, a mistake occurs.

If select sensor type as "None", sensor curve is not working.

If a sensor has an alarm switch only, this sensor's release condition must be configured as "Never", otherwise, a shutdown or warning can occur.

Configuration

Access to the Control > Access Via The Front Panel > Front Panel: Operating and...

4.1 Access to the Control

4.1.1 Access Via The Front Panel

4.1.1.1 Front Panel: Operating and Display Elements

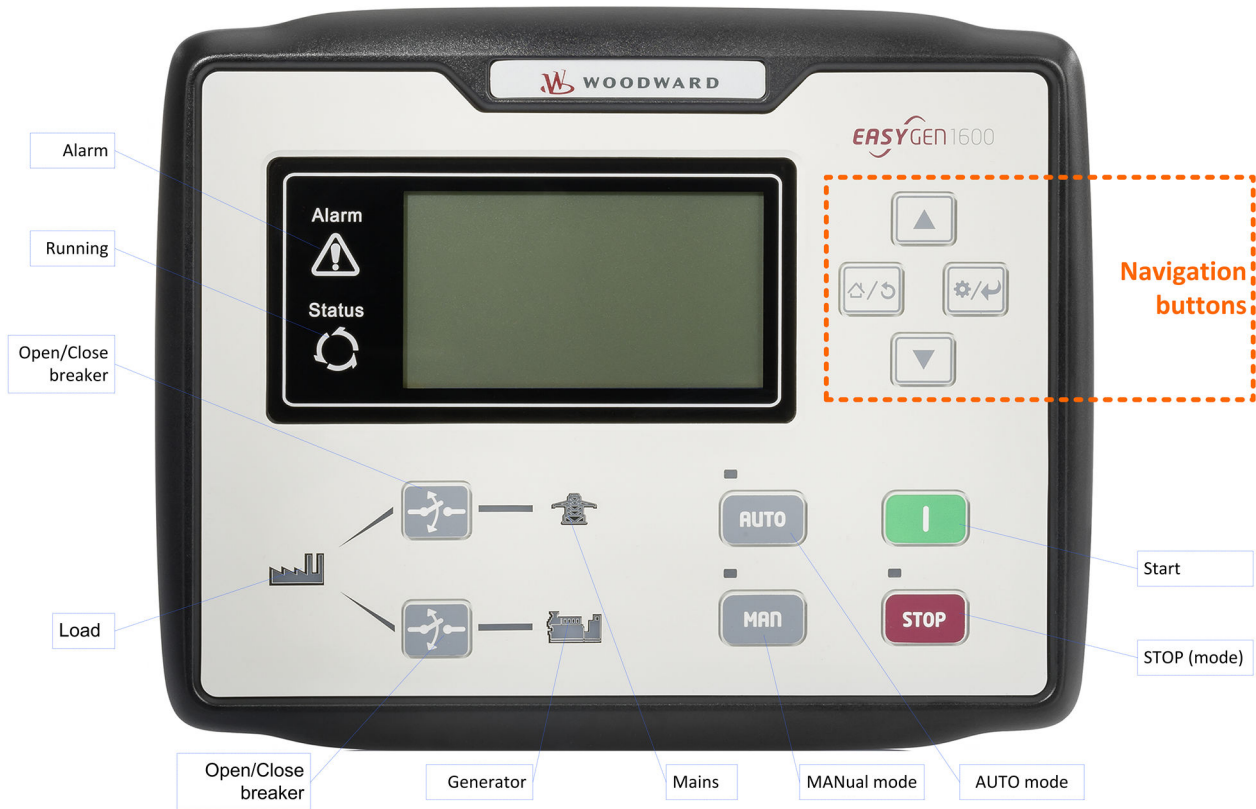


Fig. 8: HMI (front panel) easYgen-1600

Icons	Keys	Description
	STOP	Auto/Manual mode: Stop running generator Stop mode: Reset alarm Lamp test (press at least 3 seconds)
Notes		
During stopping process, press this button again to stop generator immediately.		
	I (START)	MANual mode: Start genset
	MAN (Manual Mode)	Press this key and controller enters into MANual mode
	AUTO (Automatic Mode)	Press this key and controller enters into AUTO mode
	Open/Close breaker	MANual mode: Switch breaker (OPEN<->CLOSED)
	Up/Increase	1) Screen scroll 2) Setting menu: Up cursor and increase value in

Icons	Keys	Description
	Down/Decrease	1) Screen scroll 2) Setting menu: Down cursor and decrease value
	Left Exit	1) Setting menu: Left move cursor 2) Settings menu: returns to the previous menu 3) Returns to the home page
	Right Set/Confirm	2) Setting menu: Right move cursor 3) Returns to the main menu
	Alarm	
	Running	
	Genset	
	Load	
	Mains	



In MANual mode:

*Pressing **MAN** and **I** (START) simultaneously will force generator to crank. Successful start will not be judged according to crank disconnect conditions, operator will have to crank the starter motor manually; when operator decides that the engine has fired, he/she should release the button and start output will be deactivated, safety on delay will start.*



WARNING!

Passwords can be changed by user. Please clearly remember the password after changing. If you forget it, please contact Woodward services and send all device information of the controller page "ABOUT" for legitimation.

Configuration

Access to the Control > Access Via The Front Panel > Front Panel Control

4.1.1.2 Front Panel Control

General Notes



Buttons below the screen/display come with dedicated function described in chapter 5 Chapter 5 "Operation" on page 61.

The configuration via front panel is limited to the current code level and restricted due to the editing/input possibilities of buttons usage. Full access and visibility is available using the configuration (software) tool.

Navigation buttons enable selection of a dedicated menu screen and increase/decrease, next/previous, and enter.

On main menu (top) level:

1. Use next or previous button to switch to next or previous screen
2. Jump to main screen with \cup button
3. Press and hold ENTER button for more than three seconds
⇒ Main menu opens

In main menu buttons work like typical button managed inputs do:

1. Use down/decrease and up/increase button to select item/screen
2. Enter with \leftarrow
3. Use down/decrease and up/increase button to select item
4. ... if more than one selection: use next (or previous) button(s) to select item
5. ... Enter with \leftarrow and continue 4. and 5. as often as necessary
6. Make sure you latest input was entered
7. Go back to upper level with \cup button
8. Repeat 7. as often as necessary - finally main menu is the latest back screen

4.1.1.2.1 HMI Screens Without Password Level

General Notes

The Main Screen shows a summary of values, modes, messages and states. Two additional LEDs left beside the display twinkles if Alarm or Running occurs.

Up and Down buttons allow to scroll to the other screens in a loop:

- ... from Home screen to ...
- Status
- Engine
- Generator
- Load
- Mains
- Alarm
- ... and back to Home screen and so on.

1st screen includes:

- Gen: voltage, frequency, current, active power, reactive power
- Mains: voltage, frequency

- Engine: speed, temperature, oil pressure, battery voltage
- Other states

2nd screen includes:

- Status of genset, mains, and breakers

3rd screen includes:

- Speed, engine temperature, engine oil pressure, fuel level, auxiliary analog 1, auxiliary analog 2, battery voltage, charger voltage, accumulated run time, accumulated start times, user's total run time A, user's total run time B.
- **If connected with J1939 engine via CANBUS port only:** coolant pressure, coolant level, fuel temperature, fuel pressure, inlet temperature, exhaust temperature, turbo pressure, fuel consumption, total fuel consumption and so on.
(Different engine with different parameters)

4th screen includes:

- Phase voltage, line voltage, frequency, phase sequence

5th screen includes:

- Current, active power (positive and negative), total active power (positive and negative), reactive power (positive and negative), total reactive power (positive and negative), apparent power, total apparent power,
- power factor (positive and negative), average power factor (positive and negative),
- accumulated energy,
- earth current,
- total electric energy A and B.

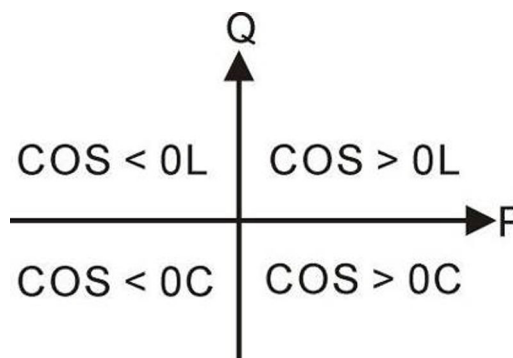


Fig. 9: Power Factor

P Active power
Q Reactive power

Power factor	Conditions	Active power	Reactive power	Remark
COS>0L	P>0, Q>0	Positive	Positive	Positive inductive load
COS>0C	P>0, Q<0	Positive	Negative	Positive capacitive load
COS<0L	P<0, Q>0	Negative	Positive	Negative inductive load
COS<0C	P<0, Q<0	Negative	Negative	Negative capacitive load

Configuration

Access to the Control > Configure ToolKit-SC > Configure Communication

"Mains" screen includes:

- Phase voltage, line voltage,
- frequency,
- phase sequence

6th screen includes:

- Display all alarm information e.g., warning alarm, shutdown alarm, trip alarm, and trip and stop alarm.



ECU alarms and shutdown alarms:

If the alarm information is displayed, check engine accordingly, otherwise, please check the manual of the generator according to SPN alarm code.



Screens

Some screens are only visible in Configuration mode. Press "Set/Confirm" button to switch to configuration mode.

Screens in configuration mode:

- 1 Set parameters
- 2 Information
- 3 Set language
- 4 Event log
- 5 ECU DM2
- 6 Maintenance

4.1.2 Configure ToolKit-SC



After ToolKit-SC is started it tries to connect to the latest device via the latest selected connection. If application is as before, device's values and settings are read and visualization is updated.

The lower status bar shows the current status of connection and if there is a Warning.

4.1.2.1 Configure Communication

Make sure the connection hardware and your laptop/PC setting are fine.

"COM:" offers for connection:

- USB
- COM*



** COM connection collects and presents for selection each RS-232 connection of your laptop/PC.*

Refresh connection with button *“Refresh COM”*.

The IP address for TCP/IP communication can be found at:
*“Configure interfaces → Configure EtherNET interface
 → IP address”*.



After changing the IP address of the device or other communication relevant settings, a power-cycle is mandatory to take over changes!

4.1.2.2 Manage Configuration Data

Configuration file handling:

- Save with *“File → Save Config Strg+S”*
- Select default configuration (factory settings) with *“File → New Config → [device name]”*
- Load a configuration into ToolKit-SC with *“File → Open Config Strg+O”*
- Print the current configuration (to your default printer) with *“File → Print Config”*



*Configuration update between ToolKit-SC and the device (and vice versa) requests pushing the button *“Read config”* or *“Write config”*!*

4.1.2.3 Select Language

General notes

ToolKit-SC can display English, Chinese, or Traditional Chinese. This is selectable via menu *“Language”*.

The easYgen device can use one of eight pre-defined languages English, Chinese, Spanish, Russian, Portuguese, Turkish, Polish, French. Device display language will be changed accordingly with writing configuration to the device.



If menu is open on device side during language is changed via ToolKit, new language will be visible after next time pushing a front panel button.

Configuration

Access to the Control > Access via ToolKit-SC Conf...

4.1.3 Access via ToolKit-SC Configuration Tool

ToolKit-SC Screen Overview

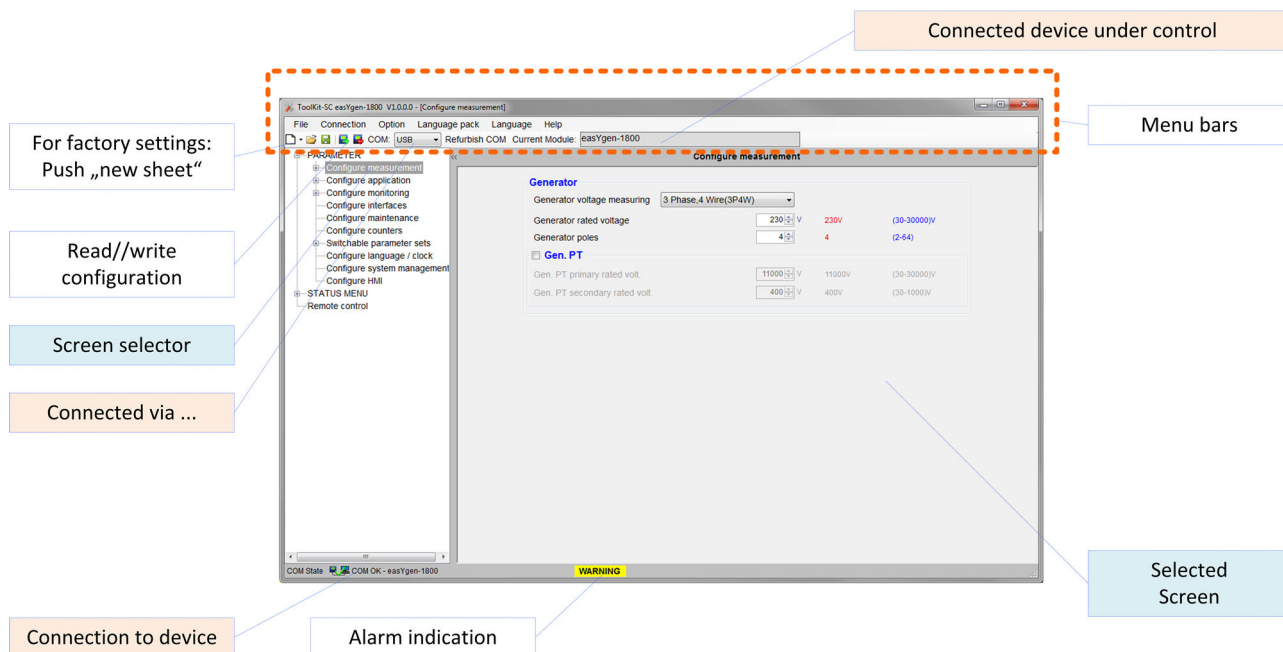


Fig. 10: ToolKit-SC home screen

1. ▶ Open ToolKit-SC on your computer/laptop



ToolKit-SC is installed and connection between your computer and the easYgen device is established

⇒ ToolKit-SC home screen (see above) appears

2. ▶ Accept to read device configuration

⇒ ToolKit-SC presents the current device configuration settings and values

3. ▶ Use the lower left area to select a screen/page to edit

4. ▶ Work with the selected screen at (lower) right side

5. To import your current ToolKit-SC configuration into the device: Click "Write config(W)" in the menu bar



Your are asked for password. Additionally the splash screen image can be selected.

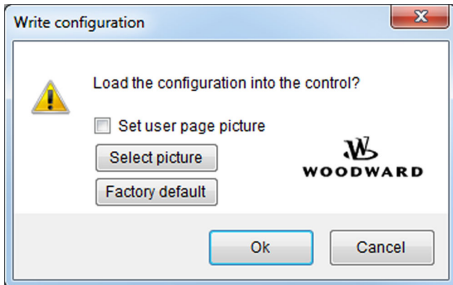


Fig. 11: ToolKit-SC: write configuration

- ⇒ Settings - and if selected splash image - will be transferred to the device and changed immediately

4.1.3.1 Read/Write Configuration

General notes

4.2 Parameters

4.2.1 Parameter Menu Structure

Parameter Menu



Parameter presentation of both HMI (front panel access) and ToolKit-SC do not follow the same structure

Configuration

Parameters > Parameter Menu Structure

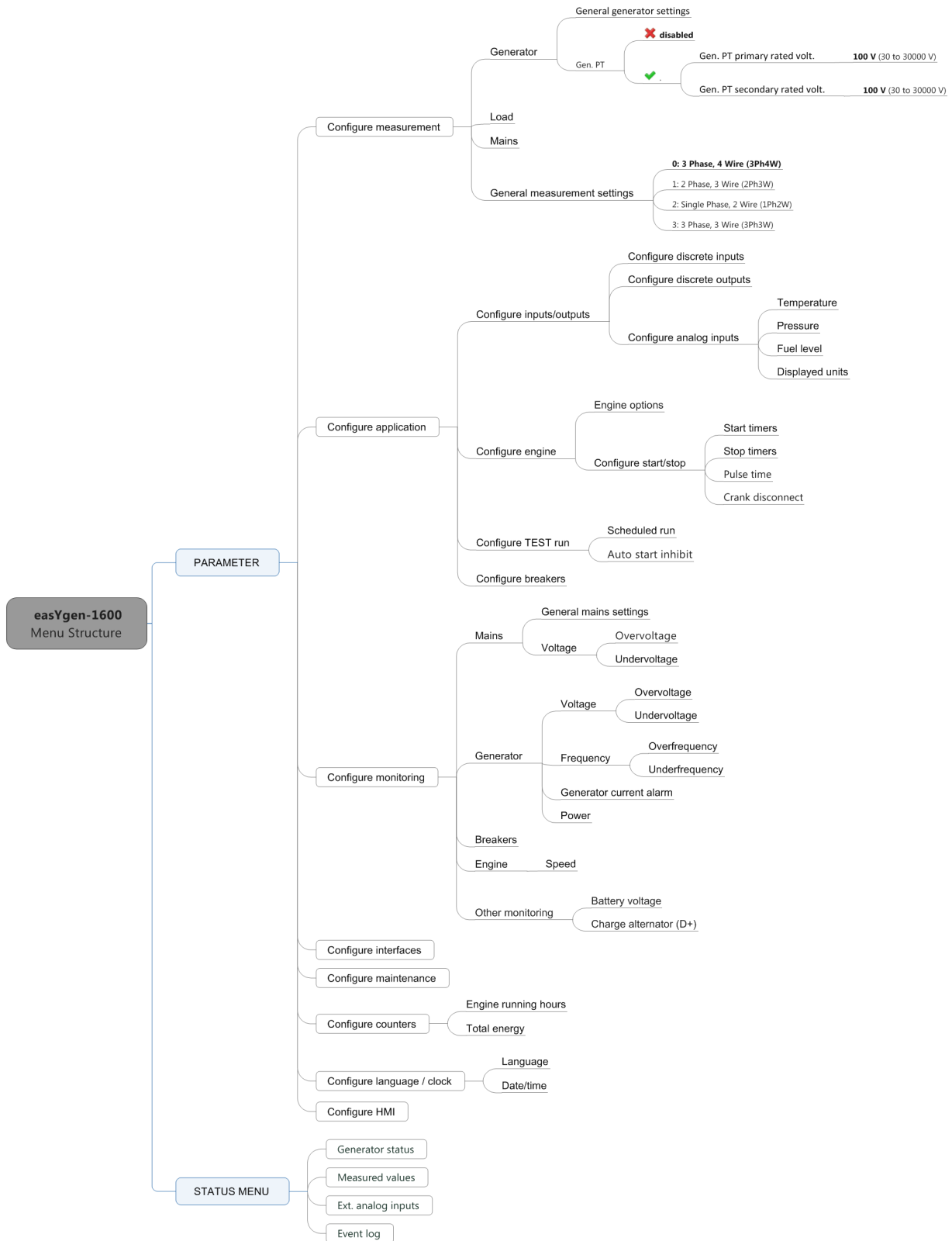





Fig. 12: Menu Structure easYgen-1600 - overview



4.2.2 Parameter Settings Menu--HMI Access

1.  Press "RIGHT" button
 - ⇒ Main menu opens
2.  Select "1 set parameters"
3.  A) Enter password for parameter settings screen



Factory default: 0500, then press return

⇒ First Parameter from the list appears

4.  Select step-by-step until desired parameter is editable e.g. using "Right" button
5.  Edit parameter and quit with pushing "Set/Confirm" button
 - ⇒ Parameter is updated with the new setting immediately!



Changing settings with ToolKit-SC needs to push "Write" button before device is updated!



Editor screen is closed automatically after five minutes of inactivity!



Setting is aborted immediately when pushing the "Stop" button!

4.2.3 Configure Measurement

Generator Settings

"PARAMETER → Configure measurement → Generator"

Items	Parameters	Defaults	Description
General generator settings			
Monitoring	On Off	On	On Monitoring is enabled. Off Monitoring is disabled.
Generator poles	(2 to 64)	4	Number of generator poles. Used for calculating starter rotation speed if no speed sensor is used.
Generator fail delay time	(0.0 to 20.0) s	10.0 s	

Configuration

Parameters > Configure Measurement

Items	Parameters	Defaults	Description
Gen. PT	unchecked: Disabled checked: Enabled	disabled	Notes Access to parameters below only if <i>“enabled”</i>
Gen. PT primary rated volt.	30 to 30000 V	100 V	Primary value from the used potential transformer (PT)
Gen. PT secondary rated volt.	30 to 1000 V	100 V	Secondary value from the used potential transformer (PT)

Load Settings

“PARAMETER → Configure measurement → Load”

Items	Parameters	Defaults	Description
Load			
Load CT primary rated current	(5 to 6000)/5	500/5	The ratio of external CT
Load rated current	(5 to 6000) A	500 A	Generator's rated current, standard of load current

Mains Settings

“PARAMETER → Configure measurement → Mains”

Items	Parameters	Defaults	Description
PT fitted	unchecked: Disabled checked: Enabled	disabled	Notes Access to parameters below only if <i>“enabled”</i>
Mains PT primary rated volt.	30 to 30000 V	100 V	Primary value from the used potential transformer (PT)
Mains PT secondary rated volt.	30 to 1000 V	100 V	Secondary value from the used potential transformer (PT)

General Measurement Settings

*"PARAMETER → Configure measurement
→ General Measurement settings"*

Items	Parameters	Defaults	Description
Voltage measuring			
Voltage measuring	0: 3 Phase, 4 Wire (3Ph4W) 1: 3 Phase, 3 Wire (3Ph3W) 2: 2 Phase, 3 Wire (2Ph3W) 3: Single Phase, 2 Wire (1Ph2W)	3 Phase, 4 Wire (3Ph4W)	<p>3 Phase, 4 Wire (3Ph4W): The measurement is performed Line-Neutral and Line-Line: VL12, VL23 and VL31 VL1N, VL2N and VL3N</p> <p>3 Phase, 3 Wire (3Ph3W) : The measurement is performed Line-Line. VL12, VL23 and VL31</p> <p>2 Phase, 3 Wire (2Ph3W) The measurement is performed Line-Neutral and Line-Line: VL12 VL1N and VL2N</p> <p>Single Phase, 2 Wire (1Ph2W) The measurement is performed Line-Neutral: VL1N</p>

4.2.4 Configure Application**4.2.4.1 Configure Inputs and Outputs****4.2.4.1.1 Configure Discrete Inputs****Configure Discrete Inputs**

*"PARAMETER → Configure application
→ Configure discrete inputs"*

Configuration

Parameters > Configure Application > Configure Inputs and Outpu...

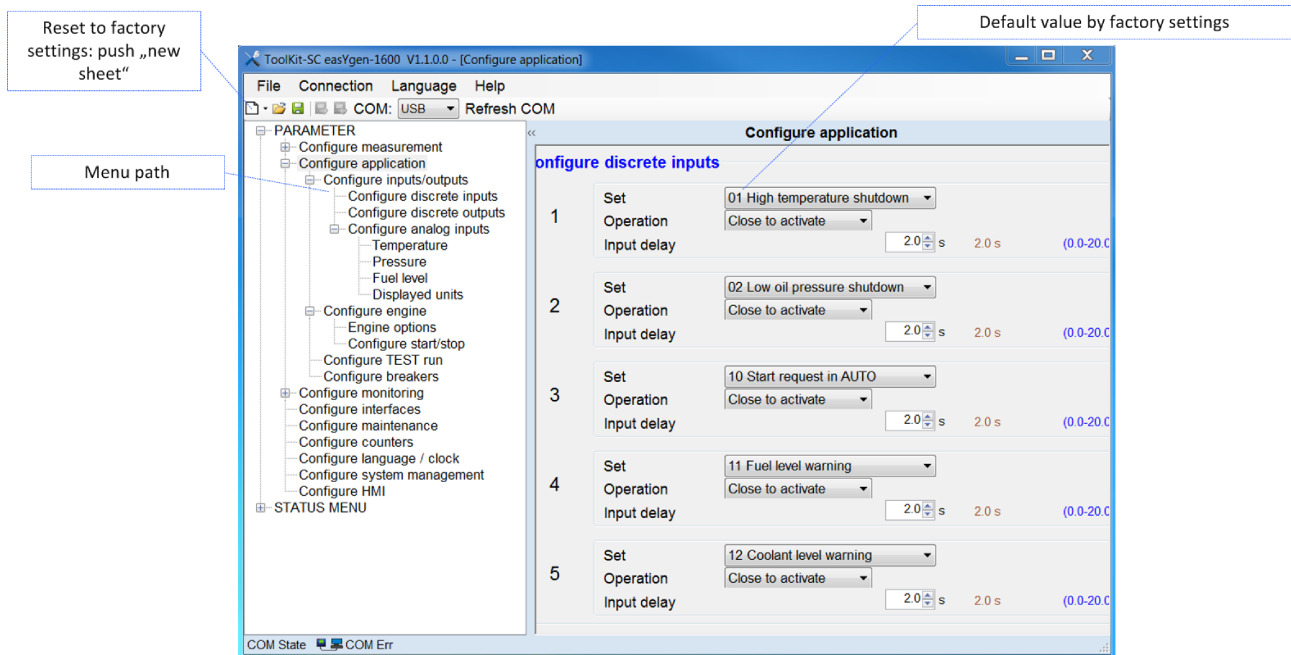


Fig. 13: ToolKit-SC: Config discrete inputs

Items	Parameters	Defaults	Description
Configure discrete inputs ...			
Set	00 to 23	01 High temperature shutdown	Default of discrete input 1
		02 Low oil pressure shutdown	Default of discrete input 2
		10 Start request in AUTO	Default of discrete input 3
		11 Fuel level warning	Default of discrete input 4
		12 Coolant level warning	Default of discrete input 5
Operation	Close to Activate	Close to Activate	Close to Activate (N.O.): The discrete input is analyzed as "enabled" by energizing the input (normally open).
	Open to Activate		Open to Activate (N.C.): The discrete input is analyzed as "enabled" by de-energizing the input (normally closed).
Input delay	0.0 to 20.0 s	2.0 s	The input status must be valid for this period of time before it is released

4.2.4.1.2 Configure Discrete Outputs

Configure discrete outputs

1

2

3

4



Fig. 14: DC Outputs

"PARAMETER → Configure application
→ Configure discrete outputs"

Items	Parameters	Defaults	Description
Configure discrete outputs			Notes For discrete outputs 1 to 4:
(Map Programmable Output)	00 to 26	02 Stop solenoid	Default of discrete output 1
		03 Idle control	Default of discrete output 2
		05 Close GCB	Default of discrete output 3
		06 Close MCB	Default of discrete output 4
			Notes See chapter Chapter 4.3.3 "Programmable Outputs" on page 56 for details

4.2.4.1.3 Configure Analog Inputs



"PARAMETER → Configure application
→ Configure inputs/outputs → Configure analog inputs → ..."



Items	Parameters	Defaults	Description
Temperature			
Type	00 to 14	08 SGX	See chapter Chapter 4.3.1 "Programmable Sensors" on page 53
If a type (01 or higher) with curve is selected:	Curve can be loaded ... 	-/-	Notes For temperature curve management and customization.
	... and/or edited 	(curve)	
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected

Configuration

Parameters > Configure Application > Configure Inputs and Output...

Items	Parameters	Defaults	Description
High limit shutdown	Immediate Stop Cooling Down	Immediate Stop	Reaction from the device if the high temperature alarm is triggered. Immediate Stop: The GCB opens and the engine stops immediately Cooling down: The GCB opens and the engine stops after the configured cooldown time.
Limit	80 to 140 °C	98 °C (208 °F)	Release the alarm when sensor value is same or higher than this value.
High temperature stop inhibit	enabled/disabled	disabled	The high temperature alarm can be disabled in order to keep the engine in operation. In this case, the high temperature is only a warning alarm.
Engine heater control	enabled/disabled	disabled	Notes "enabled": The following related settings will be taken into account
On	0 to 300 °C	50 °C (122 °F)	The engine heater control is switched on if the actual temperature is lower than the configured threshold.
Off	0 to 300 °C	55 °C (131 °F)	The engine heater control is switched off if the actual temperature is higher than the configured threshold.
Delay	0 to 3600 min	60 min	Maximum activation time from the engine heater control. With a value of 0 the max. runtime is disabled.

Items	Parameters	Defaults	Description
Pressure			
Type	00 to 14	08 SGX	See chapter Chapter 4.3.1 "Programmable Sensors" on page 53
If a type (01 or higher) with curve is selected:	Curve can be loaded ...  ... and/or edited 	-/ (curve)	Notes For pressure curve management and customization.
Wire break alarm	Warn Shutdown None	Warn	Alarm type to be released if wire break is detected
Low limit shutdown	0 to 400 kPa	103 kPa (14.94 psi, 1.03 bar)	Release the alarm when sensor value is same or lower than this value and Delay time is over
Low oil pressure stop inhibit	enabled/disabled	disabled	The low limit warning alarm does not stop the engine.

Items	Parameters	Defaults	Description
Fuel level			
Type	00 to 07	03 SGD	See chapter Chapter 4.3.1 "Programmable Sensors" on page 53
If a type (01 or higher) with curve is selected:	Curve can be loaded ...  ... and/or edited 	-/ (curve)	Notes For fuel level curve management and customization.
Low limit warning	0 to 100 %	10 %	Warning alarm will sound when sensor value is lower than the threshold.
Low limit shutdown	0 to 100 %	5 %	Shut down when sensor value is lower than the threshold.
Fuel pump control			

Items	Parameters	Defaults	Description
On	0 to 100 %	25 %	Release the alarm when sensor value is same or lower than this value and Delay time is over
Off	0 to 100 %	80 %	Cancel the alarm when sensor value is same or higher than this value and Delay time is over
Fuel tank capacity enable	enabled/disabled	disabled	Disabled: Fuel tank capacity is displayed in %. Enable: Additional visualization of fuel tank capacity in litres (L)
Fuel tank capacity	0 to 10000 L	1000 L	Select the respective fuel tank capacity in litres (L).

Items	Parameters	Defaults	Description
Displayed units			
Temperature	°C	°C	Select local temperature unit for display
	°F		
Pressure	kPa	kPa	Select local pressure unit for display
	psi		
	bar		

4.2.4.2 Configure Engine

"PARAMETER → Configure application → Configure engine"

Items	Parameters	Defaults	Description
Engine options			
Engine Type	00 to 39	00 Conventional Engine	Default: Conventional genset (not J1939). When connected to J1939 engine, choose the corresponding type, see chapter ↗ <i>Chapter 7.1 "J1939" on page 75.</i>
MPU flywheel teeth	10 to 300	118	Tooth number of one 360° rotation, for judging of crank disconnect conditions and inspecting of engine speed
ECU Inc. / Dec. steps	1 to 20 r/min	5 r/min	The speed offset (J1939) works in combination with input sources (increase/decrease speed). The input sources can be configured to discrete inputs in order to adjust the speed of the engine. With an additional parameter the speed variation can be adjusted (Inc. / Dec. step 1 to 20 rpm) but the overall offset is limited to ±10 % from rated speed. The speed offset is active as long as the engine is in operation and resets automatically to zero if the engine stops.
Configure Start/Stop			
Start Attempts	1 to 10 times	3	Max. number of crank attempts. When reaching this number, controller will send start failure signal.
Start timers			
Start delay	0 to 3600 s	1 s	Time from mains abnormal or remote start signal is active to start genset
Fuel output time	1 to 60 s	1 s	Time delay between fuel relay activation and starter.
Preglow time	0 to 300 s	0 s	Time of pre-powering heat plug before starter is powered up
Starter time	3 to 60 s	8 s	Time of starter power up
Start pause time	3 to 60 s	10 s	The waiting time before second power up when engine start failed
Engine monitoring delay time	1 to 600 s	10 s	Alarms for low oil pressure, high temperature, under speed, under frequency /voltage, charge fail are inactive.

Configuration

Parameters > Configure Application > Configure TEST Run

Items	Parameters	Defaults	Description
Start idle time	0 to 3600 s	0 s	Idle running time of genset when starting
Warming up time	0 to 3600 s	10 s	Warming time between genset switch On and normal running
Stop timers			
Stop delay	0 to 3600 s	1 s	Time from mains abnormal or remote start signal is active to start genset
Cool down time	0 to 3600 s	10 s	Radiating time before genset stop, after it unloads
Stop idle time	0 to 3600 s	0 s	Idle running time when genset stop
Stop solenoid hold	0 to 120 s	20 s	The time of powering up the electromagnet during stop procedure
Stop time of engine	0 to 120 s	0 s	There is a time accepted for a regular stop to standby. Exceeding the "fail to stop delay" time (e.g. crank disconnect conditions contain oil pressure, and oil pressure drops quite slowly if genset stops), then this time is activated.
Pulse time			
Speed raise pulse	0 to 20 s	0.2 s	The speed raise pulse time relates to the output "24 Speed raise pulse" and is active for the configured time after the starting sequence start idle.
Speed drop pulse	0 to 20 s	0.2 s	The speed drop pulse time relates to the output "25 Speed lower pulse" and is active for the configured time after the stop sequence stop idle.
Crank disconnect			
Firing speed RPM	enabled/disabled	enabled	
	0 to 3000 r/min	360 r/min	When generator speed higher than the set value, starter will be disconnected. See the installation instruction.
Firing speed Hz	enabled/disabled	enabled	
	0.0 to 30 Hz	14.0 Hz	When generator frequency higher than the set value, starter will be disconnected. See the installation instruction.
Oil Pressure	enabled/disabled	disabled	
	0 to 400 kPa	200 kPa	When generator oil pressure higher than the set value, starter will be disconnected. See the installation instruction.
Disconnect OP time	0 to 20 s	0 s	The starter will be disconnected if the oil pressure is higher than the set value for the configured time

4.2.4.3 Configure TEST Run

"PARAMETER → Configure application → Configure TEST run"

Items	Parameters	Defaults	Description
Scheduled run	enabled/disabled	disabled	Notes "enabled": The following related settings will be taken into account
Run mode	Off load On load	Off load	

Items	Parameters	Defaults	Description
Schedule period	Monthly	Monthly	Notes <i>"Custom weekly"</i> : A table with 16 x setting blocks appear, each with ... <ul style="list-style-type: none"> ■ Start time (weekly) to select a week day ■ Start time (hh:mm) ■ Duration (m) The TEST run is disabled if duration is "0" minutes. Max. duration is 30000 minutes.
	Weekly		
	Daily		
	Custom weekly		
Time (Day)	1 to 31	1	<i>"Monthly"</i> : Select a week day
	Sunday, to Saturday	Sunday	<i>"Weekly"</i> : Select a week day
Time (hour)	0 to 24 h	0 (o'clock)	Define the start time (hour)
Time (minute)	0 to 59	0	Define the start time (minute)
Duration	0 to 30000 min	30 min	Select the duration for scheduled run
Auto start inhibit	enabled/disabled	disabled	Notes <i>"enabled"</i> : The following related settings will be taken into account
Schedule period	Monthly	Monthly	
	Weekly		
	Daily		
Time (Day)	1 to 31	1	<i>"Monthly"</i> : Select a week day
	Sunday, to Saturday	Sunday	<i>"Weekly"</i> : Select a week day
Time (hour)	0 to 24 h	0 (o'clock)	Define the start time (hour)
Time (minute)	0 to 59	0	Define the start time (minute)
Duration	0 to 30000 min	30 min	Select the duration for scheduled run

4.2.4.4 Configure Breakers

"PARAMETER → Configure application → Configure breakers"

Items	Parameters	Defaults	Description
Configure breakers			
Manual mode ATS	Key switch	Default: Key switch	Handling from the breaker in MAN mode.
	Auto switch		Key switch: Opens/closes breaker with the buttons. Auto switch: The controller logic is used to open/close the breaker and the related buttons are disabled.
Transfer time GCB<->MCB	0.0 to 99.9 s	1.0 s	Interval time from mains switch OFF to generator switch ON; or from generator switch OFF to mains switch ON.
			Notes Switching from generator supply to mains supply or from mains supply to generator supply occurs automatically if the operating conditions have been met. The time between the command to open the one breaker and the pulse to close the other breaker is set by this parameter. This time applies for both directions. During this time the consumers are de-energized.
Closing time	0.0 to 10.0 s	5.0 s	Pulse width of mains/generator switch ON.

Configuration

Parameters > Configure Monitoring > Monitoring Mains

Items	Parameters	Defaults	Description
			<p>Notes</p> <p>This is the duration from the closing pulse for MCB and GCB as well. If the time is configured to "zero" the closing pulse acts as a steady pulse.</p>
Opening time	0.0 to 60.0 s	3.0 s	<p>Pulse width of mains/generator switch OFF</p> <p>Notes</p> <p>This is the duration from the opening pulse for MCB and GCB as well.</p>
Immediately open MCB	enabled/disabled	enabled	<p>If this function is enabled, the MCB will open immediately if mains failure is detected.</p> <p>Notes</p> <p>The open sequence from the MCB after mains failure can be configured. If the function "Immediately open MCB" is enabled, the MCB opens after the Mains failure delay time independent from the generator status. In the other case the MCB opens after successful engine start.</p>

4.2.5 Configure Monitoring

4.2.5.1 Monitoring Mains

Configure monitoring

*"PARAMETER → Configure monitoring → Mains
→ General mains settings"*

Items	Parameters	Defaults	Description
General mains settings			
Mains options	AMF Display only	AMF	
Mains fail delay time	0 to 3600 s	5 s	<p>To start the engine and to carry out an emergency operation the monitored mains must be failed continuously for the minimum period of time set with this parameter.</p> <p>To Open the MCB is triggered if the parameter "Immediately open MCB" is enabled.</p>
Mains settling time	0 to 3600 s	10 s	<p>To end the emergency operation the monitored mains must be without interruption in the operation range.</p> <p>This parameter permits the delay time before switching the load from generator to mains.</p>

Monitoring Voltage (Mains)

"PARAMETER → Configure monitoring → Mains → Voltage"

Items	Parameters	Defaults	Description
Overvoltage			
Limit	30 to 60000 V	276	Release the alarm when generator voltage is same or higher than this value
Undervoltage			
Limit	30 to 60000 V	184 V	Release the alarm when generator voltage is same or lower than this value

4.2.5.2 Monitoring Generator

Monitoring Voltage

"PARAMETER → Configure monitoring → Generator → Voltage"

Items	Parameters	Defaults	Description
Overvoltage			
Limit	30 to 60000 V	264 V	Release the alarm when generator voltage is same or higher than this value
Undervoltage			
Limit	30 to 60000 V	196 V	Release the alarm when generator voltage is same or lower than this value

Monitoring Frequency

"PARAMETER → Configure monitoring → Generator → Frequency"

Items	Parameters	Defaults	Description
Overfrequency			
Limit	0.0 to 75 Hz	57.0 Hz	Release the alarm when generator frequency is same or higher than this value.
Underfrequency			
Limit	0.0 to 75 Hz	45.0 Hz	Release the alarm when generator frequency is same or lower than this value.

Monitoring Generator Current Alarm

"PARAMETER → Configure monitoring → Generator → Generator current alarm"

Items	Parameters	Defaults	Description
Generator current alarm			
Limit	50 to 130 %	120 % (600 A)	Release the alarm when sensor value is same or higher than this value and Delay time is over
Type	Define Time IDMT (Inverse definite minimum time)	Define time	
If Type is "Define Time": Delay	0 to 3600 s	30 s	The alarm status change must be valid for this period of time before it is released
If Type is "IDMT ...": Multiply	1 to 36	36	"Multiply" defines the grade of reaction on the ratio of generator current to overcurrent setting. A low value means fast reaction (short delay time); the greater the value the slower reaction because longer delay time.

Configuration

Parameters > Configure Monitoring > Monitoring Engine

Monitoring Power

"PARAMETER → Configure monitoring → Generator → Power"

Items	Parameters	Defaults	Description
Overload	enabled/disabled	disabled	Notes "enabled": The following related settings will be taken into account
Action	Not used Warn Shutdown	Not used	Alarm type to be released if wire break is detected
Limit	0 to 6000 kW	304 kW	Release the alarm when sensor value is same or higher than this value and Delay time is over
Return	0 to 6000 kW	290 kW	Reset the alarm when the active power is lower than this value
Delay	0 to 3600 s	5 s	The alarm status change must be valid for this period of time before it is released

4.2.5.3 Monitoring Breakers

Monitoring Breakers

"PARAMETER → Configure monitoring → Breakers"

Items	Parameters	Defaults	Description
Enable breaker feedback monitoring	enabled/disabled	disabled	With enabled breaker feedback monitoring, the device uses the configured discrete inputs for the breaker status.
Check fail warn(ing)	enabled/disabled	disabled	Enable the breaker feedback monitoring. This requires the "Enable breaker feedback monitoring".
Check time	0.0 to 20.0 s	5.0 s	Breaker monitoring delay time. After the configured check time, a breaker failure alarm sounds.

4.2.5.4 Monitoring Engine

Monitoring Speed

"PARAMETER → Configure monitoring → Engine → Speed"

Items	Parameters	Defaults	Description
Overspeed shutdown			
Limit	0 to 6000 r/min	1710 r/min	Release the alarm when the MPU speed is same or higher than this value.
Underspeed shutdown			
Limit	0 to 6000 r/min	1200 r/min	Release the alarm when the MPU speed is same or lower than this value.
Loss of speed signal			
Delay	0 to 20 s	5 s	Release the alarm when the speed signal (MPU) is not available for this period of time.

4.2.5.5 Other Monitoring

Monitoring Battery Voltage

*"PARAMETER → Configure monitoring → Engine
→ Other monitoring → Battery voltage"*

Items	Parameters	Defaults	Description
Overvoltage			
Limit	12.0 to 40.0 V	33.0 V	Release the alarm when sensor value is same or higher than this value
Undervoltage			
Limit	4.0 to 30.0 V	8.0 V	Release the alarm when sensor value is same or lower than this value

Monitoring Charge Alternator (D+)

*"PARAMETER → Configure monitoring → Engine
→ Other monitoring → Charge alternator"*

Items	Parameters	Defaults	Description
Charge alternator (D+)			
Charge alternator fail	0.0 to 30.0 V	6.0 V	Release the alarm when the charge alternator signal (D+) is not available

4.2.6 Configure Interfaces

"PARAMETER → Configure interfaces"

Items	Parameters	Defaults	Description
Configure interface			
Baud rate	2400, 4800, 9600, 19200	19200	
Modbus slave ID	1 to 254	1	

4.2.7 Configure Maintenance

"PARAMETER → Configure maintenance"

Items	Parameters	Defaults	Description
Maintenance			
Password	0 to 9999	(0-9999)	Notes Customer specific password for changing the maintenance interval through the HMI.
Select Action	Not used Warn Shutdown	Not used	Defines the alarm class if the maintenance is triggered.

Configuration

Parameters > Configure Language / Clock

Items	Parameters	Defaults	Description
Interval	0 to 5000 h	250 h	Maintenance interval based on operation hours.
Time	Push icon	(current date)	Maintenance based on time internal

4.2.8 Configure Counters

"PARAMETER → Configure counters"

Items	Parameters	Defaults	Description
Engine run			
Time	0 to 65534 hours	0 hours	Preset value
	0 to 59 min	0 min	Preset value
	Set (push button)		PUSH: Preset time is written to the connected easYgen
Start	0 to 65534	0	Preset value: Number of starts
	Set (push button)		PUSH: Preset number of starts is written to the connected easYgen
Current module	Display of device's values		Updated with pushing one of the Set buttons above
Total run time			Total engine run time
Total start times			Total number of starts
Total energy			
kW	0 to 9999999.9 kW	0.0 kW	
	Set (push button)		PUSH: Preset kW value is written to the connected easYgen
Current module	Display of device's values		Displaying the device's values
kW energy			Updated with pushing the Set button (above)

4.2.9 Configure Language / Clock

"PARAMETER → Configure language / clock"

Items	Parameters	Defaults	Description
Language	English	English	Notes To upload a customer specific language file, see ToolKit-SC menu <i>"Language pack"</i>
	Chinese		
	Spanish		
	Russian		
	Portuguese		
	Turkish		
	Polish		
French			
Date/Time			
Set value			
Date	Push icon	(current date)	Calendar sub module will be opened: DD.MM.YYYY

Items	Parameters	Defaults	Description
Time	Time display	(current time)	Time sub module enable comfortable setting time value: hh:mm:ss
Set	Push button		Write value to the easYgen device
Use PC time	Push button		Write PC time to the easYgen device
Current module	Date (YYYY-MM-DD)	(actual value)	Display device's value
	Time (hh:mm:ss)		

"PARAMETER → Configure language / clock"

Items	Parameters	Defaults	Description
Language	Simplified Chinese	English	With "Other" the customer specific (loaded) language (file) will be used for HMI display. Notes To upload a customer specific language file, see ToolKit-SC menu <i>"Language pack"</i>
	English		
	Other		
Date/Time			
Set value			
Date	Push icon	(current date)	Calendar sub module will be opened: DD.MM.YYYY
Time	Time display	(current time)	Time sub module enable comfortable setting time value: hh:mm:ss
Set	Push button		Write value to the easYgen device
Use PC time	Push button		Write PC time to the easYgen device
Current module	Date (YYYY-MM-DD)	(actual value)	Display device's value
	Time (hh:mm:ss)		

4.2.10 Configure System Management

"PARAMETER → Configure system management"



Items	Parameters	Defaults	Description
Configure system management			
Password	enabled/disabled	disabled	Enabled: <ul style="list-style-type: none"> Type in new password "eye symbol": switch between visible number and placeholder stars
	0 to 9999	0500	Factory setting for write access from ToolKit-Sc to the easYgen
Startup in mode	Stop mode Manual mode Auto mode	Stop mode	

Configuration

Parameters > Configure HMI

4.2.11 Configure HMI

"PARAMETER → Configure HMI"

Items	Parameters	Defaults	Description
Activate start-up logo	enabled/disabled	disabled	Disabled: No logo is shown at startup
Start-up logo duration	0 to 3600 s	10 s	Duration of start-up logo time at device startup
Set start-up logo	Push button		Push: Opens sub menu to select a picture file (132 x 64 pixels black/white recommended) and transfer it into the device
Select	Default theme OEM plant theme Terminal users theme		Select pre-defined theme or user-defined HMI theme. Theme configuration is disabled in "Default theme" mode.
If "OEM plant theme" or "Terminal users theme" is selected:	Load theme from file  Save theme to file 		Customize up to 12 screens by selecting options from the menu on the right and re-order them by drag and drop. Drag the options up or down to set the desired order. Remove an option by hitting the respective close button or dropping a different option on it. Once you have created a theme, save it to file by hitting the save button. Load a theme from file by hitting the load button.
Default reset	Push button		Reset theme to default settings
Activate start-up logo	enabled/disabled	enabled	Show customer's logo during start-up?

4.3 Selectable Inputs/Outputs/Sensors

4.3.1 Programmable Sensors

Selection

Sensor	Description	Remark
Temperature Sensor	0 Not used 1 User configured (Resistance) 2 VDO 3 SGH 4 SGD 5 CURTIS 6 DATCON 7 VOLVO-EC 8 SGX 9 to 10 Reserved 11 DIGITAL CLOSED 12 DIGITAL OPEN 13 to 14 Reserved	Defined resistance range is (0 to 6) KΩ. Default is "0 Not used".
Pressure Sensor	0 Not used 1 Custom Res Curve 2 VDO 3 SGH 4 SGD 5 CURTIS 6 DATCON 7 VOLVO-EC 8 SGX 9 to 10 Reserved 11 CLOSED 12 OPEN 13 VDO 5 bar 14 Reserved	Defined resistance range is (0 to 6) KΩ. Default is "0 Not used".
Fuel Level Sensor	0 Not used 1 User configured (Resistance) 2 SGH 3 SGD 4 to 5 Reserved 6 DIGITAL CLOSED 7 DIGITAL OPEN	Defined resistance range is (0 to 6) KΩ. Default is "0 Not used".

Configuration

Selectable Inputs/Outputs/Se... > Programmable Inputs



Configuration/Setting

When reselect sensors, the sensor curve will be transferred into the standard value. For example, if temperature sensor is SGX (120°C resistor type), its sensor curve is SGX (120°C resistor type); if select the SGD (120°C resistor type), the temperature sensor curve is SGD curve.

If there is a difference between standard sensor curve and used sensor, user can adjust it in "curve type".

When input the sensor curve values, X value (resistor) must be in sequence from small to large, otherwise, mistake occurs.

If select sensor type as "None", sensor curve is not working.

If corresponding sensor has alarm switch only, user must set this sensor as "None", otherwise, maybe there is shutdown or warning.

4.3.2 Programmable Inputs



The programmable inputs are all active, if connected to ground (B-)

Each input needs an alarm type and a release condition definition:

Alarm type	description
Indication	indicate only NO warning or shutdown
Warning	warn only NO shutdown
Shutdown	alarm and shutdown immediately
Trip and stop	alarm generator unloads shutdown after hi-speed cooling
Trip	alarm generator unloads NO shutdown

Release Condition	Description
Never	input inactive
Always	input is active all the time

Release Condition	Description
From crank	detecting as soon as start
From safety on	detecting after safety on run delay

No.	Items	Description
0	Not Used	
1	High Temp. Alarm	If the signal is active after safety run on delay over, genset will immediately alarm to shutdown.
2	Low OP Alarm	
3	Auxiliary Alarm	Only warn, not shutdown.
4	Aux. Shutdown Alarm	If the signal is active, genset will immediately alarm to shutdown.
5	Coolant To Stop	During engine running and the input is active, if high temperature occurs, controller will stop after high speed cooling; when the input is disabled, controller will stop immediately.
6	Gens Closed Input	Connect to auxiliary port of gen load breaker.
7	Mains Closed Input	Connect to auxiliary port of mains load breaker.
8	High Temp. Inhibit	When it is active, high oil temperature stop is inhibited. See Note2 of Table1 for more information.
9	Low Oil Pressure Inhibit	When it is active, low oil pressure stop is inhibited. See Note3 of Table1for more information.
10	Remote Start Input	In Auto mode, when input active, genset can be started and with load after genset is OK; when input inactive, genset will stop automatically.
11	Low Fuel Level Warn	Connected to sensor digital input. The controller sends an warning alarm signal when active.
12	Low Water Level Warn	
13	Low Fuel Level Shutdown	Connected to sensor digital input. The controller sends an shutdown alarm signal when active.
14	Low Water Level Shutdown	
15	Auto Start Inhibit	In Auto Mode, when the input is active, no matter mains normal or not, genset won't start. If genset is in normal running, stop process won't be executed. When input is disabled, genset will automatically start or stop judging by mains normal or not.
16	Remote Control Input	All buttons in panel are inactive except the four menu button right beside the display. Additionally Remote Mode is displayed on LCD. Remote module can switch module mode and start/stop operation via panel buttons.
17	Failed To Charge	Connect to failed to charge output.
18	Panel Lock	All buttons in panel is inactive except
19	Alarm Mute	Can prohibit "Audible Alarm" output when input is active.
20	Idle mode	Under voltage/frequency/speed protection is inactive
21	Enable 60Hz	Set default of "System rated frequency" to 60 Hz (e.g. used for CANBUS engine)

Configuration

Selectable Inputs/Outputs/Se... > Programmable Outputs

No.	Items	Description
22	Raise speed (ECU)	If ECU type is generic J1939: CAN request increases engine speed by corresponding speed steps
23	Lower speed (ECU)	If ECU type is generic J1939: CAN request decreases engine speed by corresponding speed steps

4.3.3 Programmable Outputs

No.	Items	Description
0	Not Used	Output is disabled when this item is selected.
1	Centralized Alarm	Including all shutdown alarm and warning alarm. When a warning alarm occurs, the alarm won't self-lock; When a shutdown alarm occurs, the alarm will self-lock until alarm is reset.
2	Stop solenoid	Used for the genset with stop solenoid. Pick-up when idle speed is over while disconnect when ETS delay is over.
3	Idle Control	Used for the genset with idle speed. Pick-up when crank while disconnect when enter into warming up. Pick-up when stop idle while disconnect when genset stop completely.
4	Preglow	Close before started and disconnect before powered on
5	Close GCB	When close time is set to 0 s, it is continuous closing
6	Close MCB	
7	Open GCB	When close time is set as 0, Open Breaker is disabled
8	Raise speed	Pick-up when enter into warming up time. Disconnect when raise speed auxiliary input active
9	Lower speed	Pick-up when enter into stop idle or ETS solenoid stop (shutdown alarm). Disconnect when droop speed auxiliary input active
10	Generator running	Output when genset is in normal running, disconnect when rotating speed is lower than engine speed after fired
11	Fuel Pump Control	Pick-up when the fuel level lower than the open threshold or low fuel level warning is active; disconnect when the fuel level over the close threshold and the low fuel level warning input is disabled
12	In operation	Output when it enter into warming up time, and disconnect after cooling
13	Operation mode AUTO	The controller is in Auto Mode
14	Stopping alarm	Output when shutdown alarm occurs and open when alarm resets
15	Centralized alarm	When shutdown alarm and warn alarm, audible alarm is set as 300s. In audible alarm output duration, when panel any key or "alarm mute" input is active, it can remove the alarm.
16	Heater control	It is controlled by cooler of temperature sensor's limited threshold
17	Fuel	Action when genset is starting and disconnect when stop is completed
18	Starter	Genset output in start output status and open in other status

No.	Items	Description
19	ECU Stop	Used for ECU engine and control its stop
20	ECU Power Supply	Used for ECU engine and control its power
21	ECU Warning Alarm	Indicate ECU sends a warning signal
22	ECU Shutdown Alarm	Indicate ECU sends a shutdown signal
23	ECU timeout alarm	Indicate controller not communicates with ECU
24	Speed raise pulse	HIGH for the pre-set " <i>rise speed pulse time</i> " after genset enters into high-speed warming period and before stop idling
25	Speed lower pulse	HIGH for the pre-set " <i>drop speed pulse time</i> " after entering stop idling
26	Open MCB	When close time is set to 0 s, it is continuous closing

4.4 Status Menu

General notes

Both HMI and ToolKit-SC offer status information.

4.4.1 HMI Status Screens

HMI comes with the following status screens:

- Status (home)
- Mains
- Generator
- Load
- Engine 1
- Engine 2
- Status
- Alarm
- ... and the home screen in a loop

4.4.2 ToolKit-SC Status Screens

General notes

ToolKit-SC enables dedicated access to status information summarized into the following screens:

Configuration

Status Menu > ToolKit-SC Status Screens

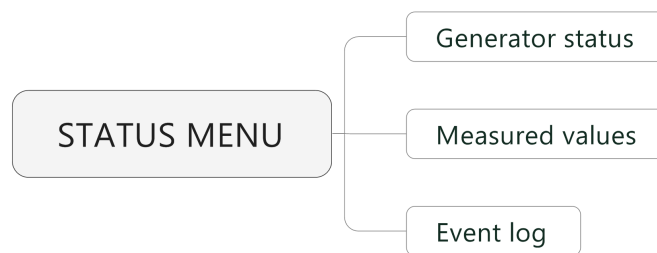


Fig. 15: easYgen-x600 status screens

Generator Status

"PARAMETER → STATUS MENU → Generator status"

Items	Parameters	Description
Engine info	Engine speed, Battery volt, Charger volt D+	
Sensor info	Engine temp, Oil pressure, Fuel level	Selection of ECU data via J1939.
More info	Coolant pressure, Coolant level, Fuel pressure, Fuel temp, Turbo pressure, Oil temp, Inlet temp, Fuel consume, Exhaust temp, Total consume	
Alarms	Current Alarms and Warning	Display of the lists of current alarms and warnings
(Digital) Inputs	01 High temperature shutdown, 02 Low oil pressure shutdown, 10 Start request in AUTO, 11 Fuel level warning, 12 Coolant level warning Emergency STOP	
(Digital) Outputs	02 Stop solenoid, 03 Idle control, 05 Close GCB, 06 Close MCB Fuel relay, Start relay	
Accumulation (run)	Time, Starts	
Next maintenance time	Time	
Engine hours	Time	
Generator status	Gen status	
Mains status	Overvoltage, Undervoltage, Loss of phase	

Measured Values

"PARAMETER → STATUS MENU → Measured values"

Items	Parameters	Description
Electricity quantity		
Mains	L1, L2, L3, L1-2, L2-3, L3-1, L1Phase, L2Phase, L3Phase, Frequency	
Generator	L1, L2, L3, L1-2, L2-3, L3-1, L1Phase, L2Phase, L3Phase, Frequency	
Current (A)	L1, L2, L3	
Active power (kW)	L1, L2, L3, Total	
Reactive power (kvar)	L1, L2, L3, Total	

Items	Parameters	Description
Apparent power (kVA)	L1, L2, L3, Total	
Power factor	L1, L2, L3, Avg	

Event Log and Version

"PARAMETER → STATUS MENU → Event log and version"

Items	Parameters	Description
Module Info	Model, Hardware Version, Software Version, Issue Date	
Event log	<p>Fixed view of: No., Event type</p> <p>Columns "move behind" visible part of the screen: Event Item, Date, Time, Mains Uab (V) / Ubc (V) / Uca (V), Mains Ua (V), Mains Ub (V), Mains Uc (V), Mains f (Hz), Gens Uab (V) ..., Gens Ua (V) ..., Gens f(Hz), Current Ia (A) ..., Power (kW), Speed (r/min), Temp. (°C), Press. (kPa), Volt. (V)</p>	Event log report table. Showing the 99 latest events or - with SD card - the content of the .DAT file(s)
	<p>Read log</p> <p>Clear</p> <p>Export to Txt</p>	Push buttons to manage logged data (internal or SD card)

Configuration

Status Menu > ToolKit-SC Status Screens

5 Operation

5.1 Front Panel: Operating and Display Elements

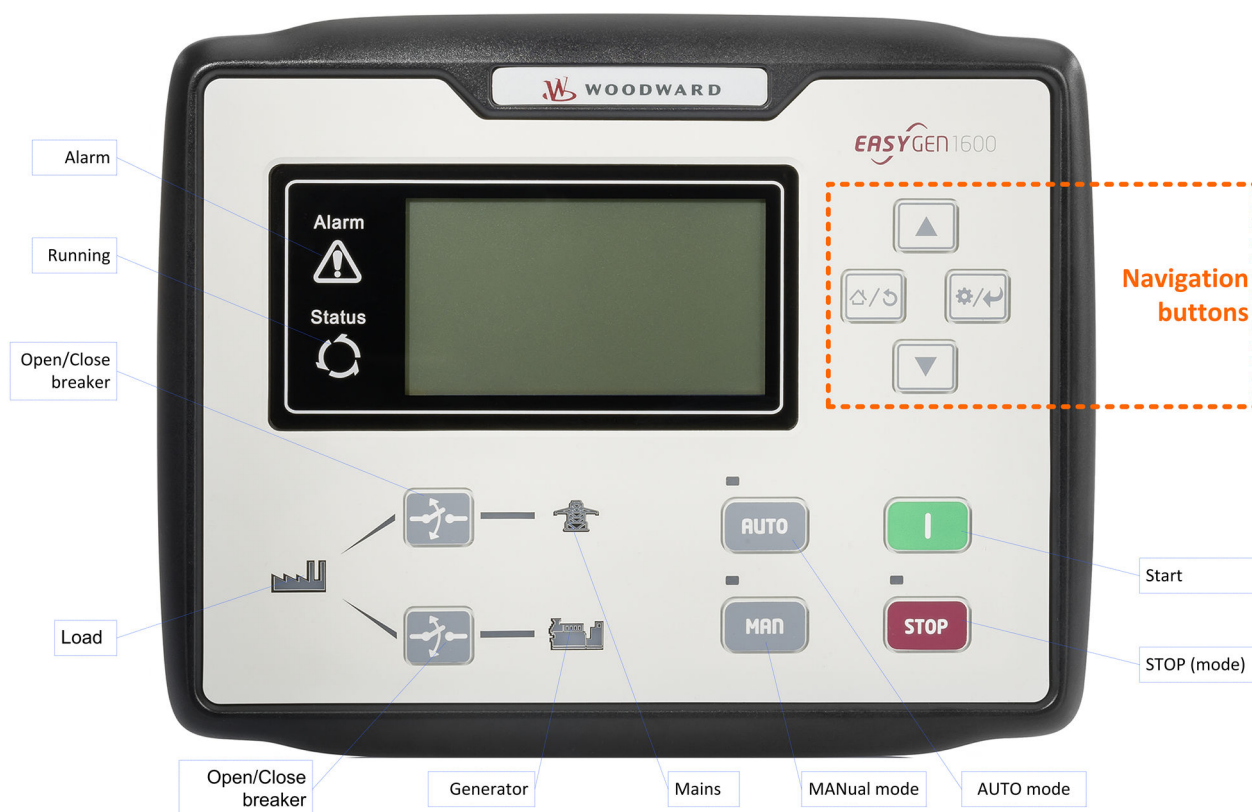


Fig. 16: HMI (front panel) easYgen-1600

Icons	Keys	Description
	STOP	Auto/Manual mode: Stop running generator Stop mode: Reset alarm Lamp test (press at least 3 seconds)
Notes		
During stopping process, press this button again to stop generator immediately.		
	I (START)	MANual mode: Start genset
	MAN (Manual Mode)	Press this key and controller enters into MANual mode
	AUTO (Automatic Mode)	Press this key and controller enters into AUTO mode
	Open/Close breaker	MANual mode: Switch breaker (OPEN<->CLOSED)
	Up/Increase	1) Screen scroll 2) Setting menu: Up cursor and increase value in

Operation

Warning/Alarm Signaling

Icons	Keys	Description
	Down/Decrease	1) Screen scroll 2) Setting menu: Down cursor and decrease value
	Left Exit	1) Setting menu: Left move cursor 2) Settings menu: returns to the previous menu 3) Returns to the home page
	Right Set/Confirm	2) Setting menu: Right move cursor 3) Returns to the main menu
	Alarm	
	Running	
	Genset	
	Load	
	Mains	



In MANual mode:

*Pressing **MAN** and **I** (START) simultaneously will force generator to crank. Successful start will not be judged according to crank disconnect conditions, operator will have to crank the starter motor manually; when operator decides that the engine has fired, he/she should release the button and start output will be deactivated, safety on delay will start.*



WARNING!

Passwords can be changed by user. Please clearly remember the password after changing. If you forget it, please contact Woodward services and send all device information of the controller page "ABOUT" for legitimation.

5.2 Warning/Alarm Signaling

The Alarm type is visualized with an "Alarm" LED located beside the display.

Alarm Indicator LED	Alarm Type
Slow flashing	Warning
Fast flashing	Shutdown or Trip Alarm
ON (permanently illuminated)	Common Alarm, acknowledged

5.2.1 Alarm Acknowledgment

General notes

The alarm acknowledge handling is valid for following alarm classes

- Shutdown
- Trip/Stop
- Trip

Stop by alarm

The operation mode automatically changes to STOP if a stopping alarm is active (“Shutdown” or “Trip/Stop”).

Acknowledge alarm

The alarm can be reset by pressing the STOP button.

5.3 Operation Modes

General notes

The easYgen offers three operation modes:

- AUTO
- MANUAL (MAN)
- STOP
- ... and an internal (non) operating phase during starting the device itself

The operation mode can be initiated - if current settings allow this function:

- directly by pressing the according button at the front panel
- directly by click on the according button at the ToolKit-SC remote screen
- via discrete inputs
- via interface

5.3.1 Operation Mode AUTO

General notes

In operation mode AUTO both genset and breakers are under easYgen control. Start and stop of the engine is managed automatically together with open, close, and breaker transition.

Depending on settings and application status, AUTO control can:

- supply load by mains
- supply load by generator
- transition load supply from mains to generator or from generator to mains
- start the engine
- stop the engine

Operation

Operation Modes > Operation Mode STOP

Load supply transition from mains to genset

Situation

- Mains becomes abnormal because one or more of the parameters below misses its well defined working range:
 - “Overvoltage”
 - “Undervoltage”
 - “Overfrequency”
 - “Underfrequency”
 - “Mains voltage asymmetry”
 - “Mains phase rotation fail”

Start procedure will include breaker handling, engine start, and signaling/warning.

Load supply transition from genset (back) to mains

All of the above listed parameters are (back) in normal range.

Stop procedure will include breaker handling, engine stand-by, and signaling/warning.

5.3.2 Operation Mode MANual

General notes

In operation mode MANual both genset and breakers are independently from each other under easYgen control.

Start and stop of the engine is managed with the same procedure as in AUTO mode but without breaker control. Breakers can be opened and closed without taking care of load, genset, or mains state!

5.3.3 Operation Mode STOP

General notes

In operation mode STOP breakers are open and engine is not running.



This is a configurable operation mode, only. This is NO emergency STOP!

5.4 START/STOP Operation

5.4.1 Start engine to supply load

General notes

Pre-Condition

Mode	Energy	Breakers	Genset
AUTO	Mains is "normal"	GCB is open	Not running
		MCB is closed	Ready for operation

Situation

- Mains becomes abnormal because one or more of the parameters below misses its well defined working range:
 - “Overvoltage”
 - “Undervoltage”
 - “Overfrequency”
 - “Underfrequency”
 - “Mains voltage asymmetry”
 - “Mains phase rotation fail”

The AUTO Start procedure is going through sub procedures with own timers.



If mains is back during the process, re-connecting mains has priority.

The remaining time of each of the timers initiated is shown in the display.

When started via “Remote Start (off Load)” input, start procedures is the same as described below but generator close relay is deactivated.

Because there is no mains control, only the part “Start engine” (green background) is relevant.

Operation

START/STOP Operation > Start engine to supply load

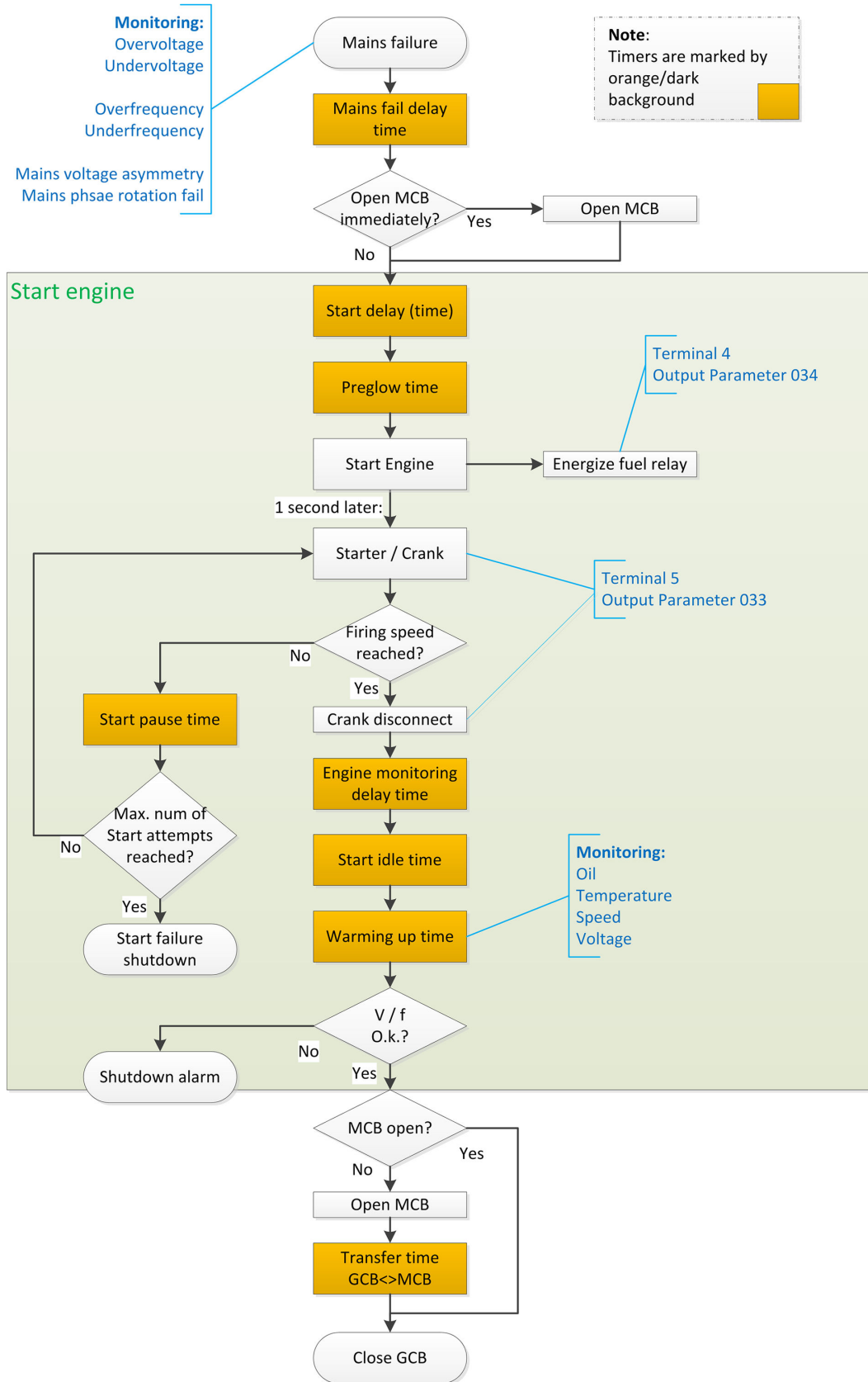


Fig. 17: Transition Mains to Genset including engine start procedure

5.4.2 Stop engine after mains supplying load (again)

General notes

Pre-Condition

Mode	Energy	Breakers	Genset
AUTO	Mains is "abnormal"	GCB is closed	Running
		MCB is open	Delivering power

Situation

- Mains becomes normal so all of the parameters below meet their well defined working ranges:
 - “Overvoltage”
 - “Undervoltage”
 - “Overfrequency”
 - “Underfrequency”
 - “Mains voltage asymmetry”
 - “Mains phase rotation fail”

The AUTO Stop procedure is going through sub procedures with own timers.



If mains becomes abnormal during the process, remaining with generator load has priority.

The remaining time of each of the timers initiated is shown in the display.

When started via “Remote Stop (off Load)” input, start procedures is the same as described below but generator close relay is deactivated.

Operation

START/STOP Operation > Stop engine after mains su...

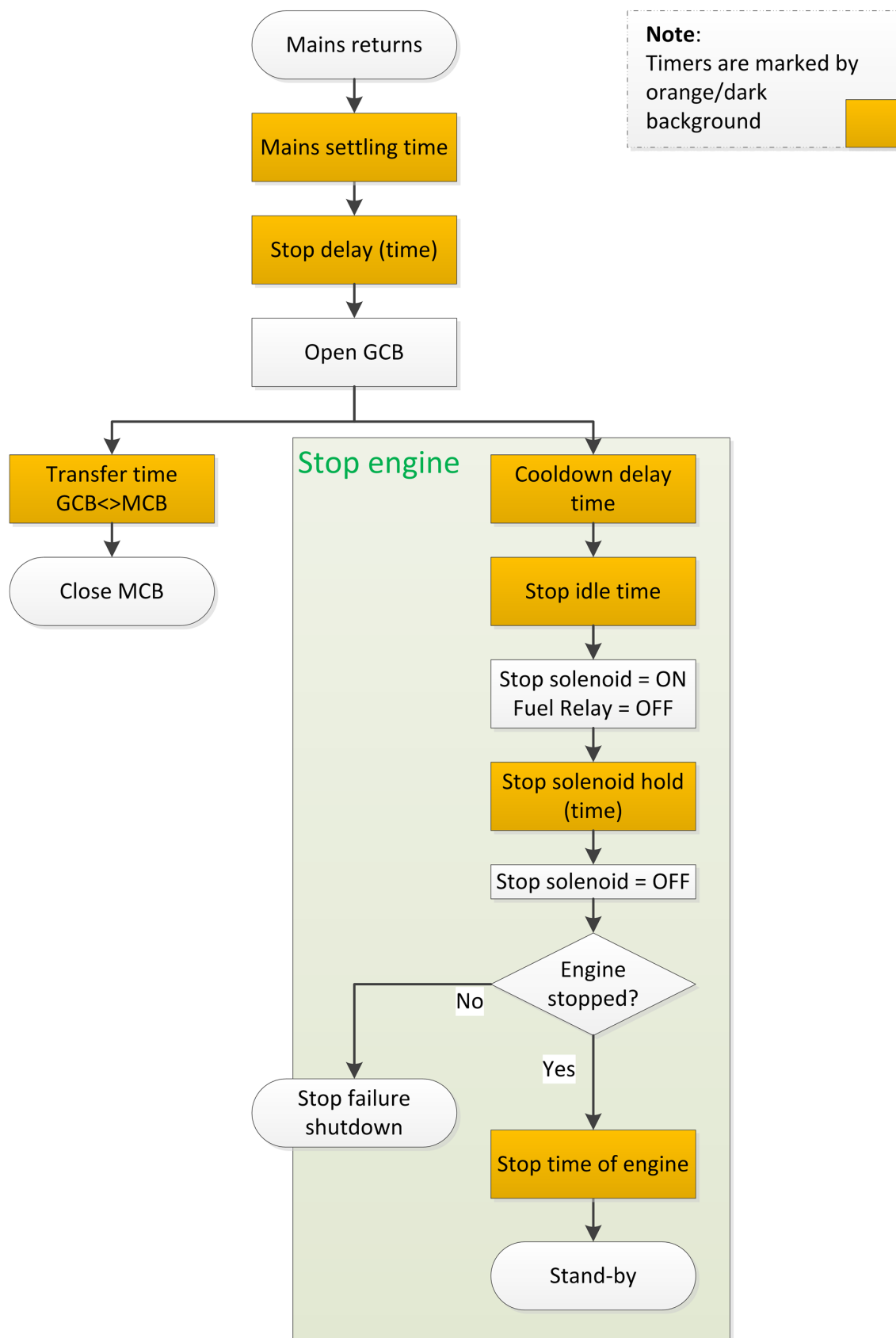




Fig. 18: Transition genset to mains including engine stop/stand-by procedure

5.4.3 MANual START/STOP



Engine control is separated from breaker management. Breaker(s) must be manually opened/closed (supply should be in normal range).

MANual Start

1. ➤ Press MAN button 
 - ⇒ the LED besides the button will illuminate to confirm the operation
2. ➤ Press START button  to start the genset as described above. With high temperature, low oil pressure, over speed and abnormal voltage during generator running, controller can protect genset to stop quickly.

MANual Stop

- Press  can stop the running generator as described above.

5.5 Transition Procedures

5.5.1 Disconnect during Cranking

There are three conditions under control to abort starting the engine:

- speed sensor
- generator frequency
- engine oil pressure

They can be used separately or in combinations.

We recommend to select all three at the same time: engine oil pressure together with speed sensor, and generator frequency. This enables to separate immediately the starter motor from engine. Additionally crank disconnect can be checked exactly.

When set as speed sensor, ensure that the number of flywheel teeth is as same as setting.



Sensor not used? Make sure it is not selected!
Otherwise "start fail" or "loss speed signal" maybe caused.



If speed sensor ("Firing speed RPM") is not selected: Rotating speed displayed in controller is calculated by generator frequency and number of poles.

If generator frequency ("Firing speed Hz") is not selected: Relative power quantity will neither be collected not displayed (e.g. water pump application).

HMI only! In ToolKit-SC frequency, speed, and oil pressure can be enabled/disabled separately; HMI is using a table "Firing speed" instead:

No.	Setting description
0	Gen frequency
1	Speed sensor
2	Speed sensor + Gen frequency
3	Oil pressure
4	Oil pressure + Gen frequency
5	Oil pressure + Speed sensor
6	Oil pressure + Speed sensor + Gen frequency

5.5.2 Manual Breaker Transition

When controller is in MANual mode, the procedures to switch supply between mains and genset will start through manual transfer process by pressing a breaker switch.



CAUTION!

Neither mains nor generator state is taken into account. Breaker open/close works independent from load.

If generator or mains are "out of range" load can be damaged!

Both breakers GCB and MCB open:

Taking load

➔ Press breaker switch

⇒ The according breaker will be closed.
Closing signal will last for the "Closing time"



During this time all other breaker signals are suppressed.

Unload

One of the breakers is closed - open this breaker.

➔ Press breaker switch



⇒ The according breaker will be opened.
Opening signal will last for the "Opening time"



During this time all other breaker signals are suppressed.


Transfer load

One of the breakers is closed - close the other breaker.

1.  Press breaker switch  of the open breaker
 - ⇒ The other (closed) breaker will be opened.
Opening signal will last for the "Opening time"



During this time all other breaker signals are suppressed.

2.  After this automatically the other (selected by pressed button) breaker will be closed
 - ⇒ Closing signal will last for the "Closing time"



During this time all other breaker signals are suppressed.

5.6 Trouble Shooting

Symptoms	Possible Solutions
Controller no response with power.	Check starting batteries; Check controller connection wiring; Check DC fuse.
Genset shutdown	Check the water/cylinder temperature is too high or not; Check the genset AC voltage; Check DC fuse.
Controller emergency stop	Check emergence stop button is correct or not; Check whether the starting battery positive is connected with the emergency stop input; Check whether the circuit is open.
Low oil pressure alarm after crank disconnect	Check the oil pressure sensor and its connections.
High water temp. alarm after crank disconnect	Check the temperature sensor and its connections.
Shutdown Alarm in running	Check related switch and its connections according to the information on LCD; Check auxiliary input ports.
Fail to start	Check fuel oil circuit and its connections; Check starting batteries; Check speed sensor and its connections; Refer to engine manual.
Starter no response	Check starter connections; Check starting batteries.
Genset running while ATS not transfer	Check ATS; Check the connections between ATS and controllers.
RS485 communication is abnormal	Check connections; Check COM port setting is correct or not; Check RS-485 connections of A and B is reverse connect or not; Check RS485 transfer model whether damage or not; Check communication port of PC whether damage or not.
ECU communication failed	Check connections of CAN high and low polarity; Check if correctly connected of 120 Ω resistor; Check if type of engine correct; Check if connections from controller to engine and output ports setting are correct.
ECU warning or shutdown	Get information from LCD of alarm page; If there is detailed alarm, check engine according to description. If not, please refer to engine manual according to SPN alarm code.

Operation

Trouble Shooting

6 Application

6.1 Commissioning

Please go to the steps below, before starting normal operation

1. ➤ Ensure all the connections are correct and wires diameter is suitable
2. ➤ Ensure that the controller DC power has fuse, controller's positive and negative connected to start battery are correct
3. ➤ Emergence stop must be connected with positive of start battery via scram button's normal close point and fuse
4. ➤ Take proper action to prevent engine to crank disconnect (e. g. Remove the connection wire of fuel valve). If checking is OK, make the start battery power on; choose manual mode and controller will executive routine
5. ➤ Set controller under manual mode, press start button **I**, genset will start. After the setting times as setting, controller will send signal of Start Fail; then press stop button **STOP** to reset controller
6. ➤ Recover the action of stop engine start (e. g. connect wire of fuel valve), press **I** again, genset will start. If everything goes well, genset will normal run after idle running (if idle run be set). During this time, please watch for engine's running situations and AC generator's voltage and frequency. If abnormal, stop genset running and check all wires connection according to this manual
7. ➤ Select the AUTO mode from controller's panel (**AUTO**), connect mains signal. After the mains normal delay, controller will transfer ATS (if fitted) into mains load. After cooling time, controller will stop genset and make it into "at rest" mode until there is abnormal of mains
8. ➤ When mains is abnormal again, genset will be started automatically and into normal running, then controller send signal to making generator switch on, and control the ATS as generator load. If not like this, please check ATS wires connection of control part according to this manual
9. ➤ If there is any other question, please contact your local Woodward support

Application

Commissioning

7 Interfaces and Protocols

7.1 J1939

Cummins ISB/ISBE

Terminals of controller	Connector B	Remark
Fuel relay output	39	
Start relay output	-	Connect with starter coil directly
Auxiliary output port 1	Expand 30A relay, battery voltage of 01, 07, 12, 13 is supplied by relay	ECU power Set Auxiliary output 1 as "ECU power"
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return	Impedance 120 Ω connecting line is recommended.

Cummins QSL9 / CM850 engine control module

Terminals of controller	50 pins connector	Remark
Fuel relay output	39	
Start relay output	-	Connect to starter coil directly
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	SAE J1939 signal-C	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return-D	Impedance 120 Ω connecting line is recommended.

Cummins QSM 11 (Import) / CM570 engine control module

Terminals of controller	C1 connector	Remark
Fuel relay output	5&8	Outside expand relay, when fuel output, making port 5 and port 8 of C1 be connected
Start relay output	-	Connect to starter coil directly
Terminals of controller	3 pins data link connector	Remark
CAN GND	C	CAN communication shielding line(connect with ECU terminal only)
CAN(H)	A	Impedance 120 Ω connecting line is recommended.
CAN(L)	B	Impedance 120 Ω connecting line is recommended.

Cummins QSX15-CM570

Terminals of controller	50 pins connector	Remark
Fuel relay output	38	Oil spout switch
Start relay output	-	Connect to starter coil directly
Terminals of controller	9 pins connector	Remark
CAN GND	SAE J1939 shield-E	CAN communication shielding line(connect with ECU terminal only)

Interfaces and Protocols

J1939

Terminals of controller	50 pins connector	Remark
CAN(H)	SAE J1939 signal-C	Impedance 120 Ω connecting line is recommended.
CAN(L)	SAE J1939 return-D	Impedance 120 Ω connecting line is recommended.

Cummins GCS-Modbus / QSX15, QST30, QSK23-45-60-78-... via RS-485 Modbus

Terminals of controller	D-SUB connector 06	Remark
Fuel relay output	5&8	Outside expand relay, when fuel output, making port 05 and 08 of the connector 06 be connected.
Start relay output	-	Connect to starter coil directly
Terminals of controller	D-SUB connector 06	Remark
RS485 GND	20	CAN communication shielding line(connect with ECU terminal only)
RS485+	21	Impedance 120 Ω connecting line is recommended.
RS485-	18	Impedance 120 Ω connecting line is recommended.

Cummins QSM11 / Common J1939

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	38	
Start relay output	-	Connect with starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	46	Impedance 120 Ω connecting line is recommended.
CAN(L)	37	Impedance 120 Ω connecting line is recommended.

Cummins QSZ13 / Common J1939

Terminals of controller	OEM connector of engine	Remark
Fuel relay output	45	
Start relay output	-	Connect to starter coil directly
Auxiliary output 1	16&41	Setting to idle speed control; normally close output. Making 16 connect to 41 during high-speed running of controller via external expansion relay.
Auxiliary output 2	19&41	Setting to pulse raise speed control; normally open output. Making 19 connect with 41 for 0.1s during high-speed warming of controller via external expansion relay.
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	1	Impedance 120 Ω connecting line is recommended.
CAN(L)	21	Impedance 120 Ω connecting line is recommended.

Detroit Diesel DDEC III-IV / Common J1939

Terminals of controller	CAN port of engine	Remark
Fuel relay output	Expand 30A relay; battery voltage of ECU is supplied by relay.	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	CAN(H)	Impedance 120 Ω connecting line is recommended.
CAN(L)	CAN(L)	Impedance 120 Ω connecting line is recommended.

Deutz EMR2 / Volvo EDC4

Terminals of controller	F connector	Remark
Fuel relay output	Expand 30A relay; battery voltage of terminal 14 is supplied by relay. Fuse is 16A.	
Start relay output	-	Connect to starter coil directly
-	1	Connect to battery negative pole
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	12	Impedance 120 Ω connecting line is recommended.
CAN(L)	13	Impedance 120 Ω connecting line is recommended.

John Deere

Terminals of controller	21 pins connector	Remark
Fuel relay output	G, J	
Start relay output	D	
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	V	Impedance 120 Ω connecting line is recommended.
CAN(L)	U	Impedance 120 Ω connecting line is recommended.

MTU ADEC (Smart Module) / ECU8

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 10	X1 Terminal 9 Connected to negative of battery
Start relay output	X1 34	X1 Terminal 33 Connected to negative of battery
Terminals of controller	SMART (X4 port)	Remark
CAN GND	X4 3	CAN communication shielding line(connect to controller's this terminal only)
CAN(H)	X4 1	Impedance 120 Ω connecting line is recommended.
CAN(L)	X4 2	Impedance 120 Ω connecting line is recommended.

Interfaces and Protocols

J1939

MTU ADEC (SAM Module) / ECU7, common J1939

Terminals of controller	ADEC (X1port)	Remark
Fuel relay output	X1 43	X1 Terminal 28 Connected to negative of battery
Start relay output	X1 37	X1 Terminal 22 Connected to negative of battery
Terminals of controller	SAM (X23 port)	Remark
CAN GND	X23 3	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	X23 2	Impedance 120 Ω connecting line is recommended.
CAN(L)	X23 1	Impedance 120 Ω connecting line is recommended.

Perkins / ADEM3, ADEM4 with 2306, 2506, 2206, 1106, and 2806

Terminals of controller	Connector	Remark
Fuel relay output	110.153.334	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	31	Impedance 120 Ω connecting line is recommended.
CAN(L)	32	Impedance 120 Ω connecting line is recommended.

Scania / S6 with DC9, DC12, and DC16

Terminals of controller	B1 connector	Remark
Fuel relay output	3	
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's terminal only)
CAN(H)	9	Impedance 120 Ω connecting line is recommended.
CAN(L)	10	Impedance 120 Ω connecting line is recommended.

Volvo EDC3 / TAD1240, TAD1241, TAD1242

When this engine type is selected, preheating time should be set to at least 3 seconds.

Terminals of controller	“Stand alone” connector	Remark
Fuel relay output	H	
Start relay output	E	
Auxiliary output 1	P	ECU power Set Auxiliary output 1 as “ECU power”

Terminals of controller	“Data bus” connector	Remark
CAN GND	-	CAN communication shielding line(connect with controller’s terminal only)
CAN(H)	1	Impedance 120 Ω connecting line is recommended.
CAN(L)	2	Impedance 120 Ω connecting line is recommended.

Volvo EDC4 / TD520, TAD520 (optional), TD720, TAD720 (optional), TAD721, TAD722, and TAD732

Terminals of controller	Connector	Remark
Fuel relay output	Expand 30A relay; battery voltage of terminal 14 is supplied by relay. Fuse is 16A.	
Start relay output	-	Connect to starter coil directly
	1	Connected to negative of battery
CAN GND	-	CAN communication shielding line(connect with controller’s terminal only)
CAN(H)	12	Impedance 120 Ω connecting line is recommended.
CAN(L)	13	Impedance 120 Ω connecting line is recommended.

Volvo EMS2 / TAD734, TAD940, TAD941, TAD1640, TAD1641, and TAD1642.

When this engine type is selected, preheating time should be set to at least 3 seconds.

Terminals of controller	Engine’s CAN port	Remark
Auxiliary output 1	6	ECU stop Set Auxiliary output 1 as “ECU Stop”
Auxiliary output 2	5	ECU power Set Auxiliary output 2 as “ECU power”
	3	Negative power
	4	Positive power
CAN GND	-	CAN communication shielding line(connect with controller’s terminal only)

Interfaces and Protocols

J1939

Terminals of controller	Engine's CAN port	Remark
CAN(H)	1(Hi)	Impedance 120 Ω connecting line is recommended.
CAN(L)	2(Lo)	Impedance 120 Ω connecting line is recommended.

Yuchai / BOSCH

Terminals of controller	Engine 42 pins port	Remark
Fuel relay output	1,40	Connect to engine ignition lock
Start relay output	-	Connect to starter coil directly
CAN GND	-	CAN communication shielding line(connect with controller's this terminal only)
CAN(H)	1,35	Impedance 120 Ω connecting line is recommended.
CAN(L)	1,34	Impedance 120 Ω connecting line is recommended.
Battery	Engine 2 pins	Remark
Battery negative	1	Wire diameter 2.5mm ²
Battery positive	2	Wire diameter 2.5mm ²

Weichai / GTSC1 with BOSCH

Terminals of controller	Engine port	Remark
Fuel relay output	1,40	Connect to engine ignition lock
Start relay output	1,61	
CAN GND	-	CAN communication shielding line(connect to the controller at this end only)
CAN(H)	1,35	Impedance 120 Ω connecting line is recommended.
CAN(L)	1,34	Impedance 120 Ω connecting line is recommended.

8 Technical Specifications

Ambient

Items		Contents
Power Supply	Operating Voltage	8.0 V _{DC} to 35.0 V _{DC} , Continuous Power Supply. Reverse polarity protected
	Maximum supply voltage	Short Time 80 V (5-10 s) Long Time 50 V
	Minimum supply voltage	6.5 V
	Maximum operating current	(All relays closed, LCD bright) 380 mA (12 V); 188 mA (24 V)
	Maximum standby current	(All relays closed, LCD dimm) 90 mA (12 V); 42 mA (24 V)
Power Consumption		<3 W (standby ≤ 2 W)
Battery voltage measurement Accuracy		1% (12V/24V)
Alternator Input Range	3-Phase 4-Wire	AC15V-AC 360V (ph-N)
	3-Phase 3-Wire	AC30V - AC620V (ph-ph)
	Single-Phase 2-Wire	AC15V - AC360V (ph-N)
	2-Phase 3-Wire	AC15V - AC360V (ph-N)
AC-Measurement	Voltage Accuracy (400/480 V % rated)	Phase-phase: 100 .. 624 V : 1%; 50 .. 100 V : 1.5 % Phase-neutral: 100 .. 360 V : 1% 50 .. 100 V : 1.5 %
	Minimum frequency	Generator: 10 Hz Mains: 27 Hz
	Maximum frequency	Generator: 99.5 Hz Mains: 99.5 Hz
	Frequency resolution	0.1 Hz (10 .. 99 Hz)
	Frequency accuracy	±0.1 Hz
	Nominal CT secondary rating	5 A
	Overload Measurement	Max.: 10 A
	Current Accuracy	1 %
Alternator Frequency		50 Hz/60 Hz
Case Dimension		209 mm x 166 mm x 45 mm
Panel Cutout		186 mm x 141 mm
Working Conditions		Temperature: (-25 to +70) °C; Humidity: (20 to 93) %RH
Storage Condition		Temperature: (-25 to +70) °C
Protection Level against water and dust		Front: IP65 by using mounting material delivered with device Back: IP20

Technical Specifications

Items	Contents
Insulating Intensity	Apply 2.2 kV _{AC} voltage between high voltage terminal and low voltage terminal. The leakage current is not more than 3 mA within 1 min.
Net Weight	0.56 kg

Inputs/Outputs

Items	Contents	
Speed Sensor	Voltage	1.0 V to 24.0 V (RMS)
	Frequency	10,000 Hz (max.)
Excitation current D+	110 mA (12 V)	
	230 mA (24 V)	
Start Relay Output	16A DC28V supply output	
Fuel Relay Output	16A DC28V supply output	
Auxiliary Relay Output (1)	7A DC28V supply output	
Auxiliary Relay Output (2)	7A AC250V voltage free output	
Auxiliary Relay Output (3 .. 4)	16A AC250V voltage free output	
Digital Inputs	Low level threshold	Approx. 1.3 V
	Maximum input voltage	60V
	Minimum input voltage	0 V
	High level threshold	1.7 V
CAN port (isolated)	Baud rate	250 K
USB Port	Max. allowed cable length	1.5 m
RS485 Serial port (isolated)	Baud rate	9600
	Duplex	Half
	Max. allowed cable length	1000 m

Approvals

EMC test (CE)	Tested according to applicable EMC standards
Listings	CE marking UL6200/cUL NFPA110

Display

- 132 x 64 monochrome LCD with backlight, multilingual interface (including English, Chinese or other languages) which can be chosen at the site, making commissioning convenient for factory personnel
- LCD wear-resistance and scratch resistance due to hard screen acrylic;

Housing

- Silicon panel and pushbuttons for better operation in high-temperature environment;
- Waterproof security level IP55 due to rubber seal installed between the controller enclosure and panel fascia
- Metal fixing clips enable perfect in high temperature environment
- Modular design, self-extinguishing ABS plastic enclosure, plug-gable connection terminals and embedded installation way; compact structure with easy mounting

Interfaces

- RS485 communication port enabling:
 - remote control
 - remote measuring
 - remote communication via ModBus protocol
- CANbus port and can communicate with J1939 genset:
 - Monitoring frequently-used data (such as water temperature, oil pressure, speed, fuel consumption and so on) of ECU
 - Control START, STOP, raising speed, and speed droop

Phase Configuration

- Suitable for 3-phase 4-wire, 3-phase 3-wire, single phase 2-wire, and 2-phase 3-wire systems with
 - voltage 120/240 V and
 - frequency 50/60 Hz

8.1 Measuring and Monitoring

- Measures and monitors
 - 3-phase voltage, current, power parameter, and frequency of
 - generator or mains.

Mains

- Line voltage (U_{ab} , U_{bc} , and U_{ca})
- Phase voltage (U_a , U_b , and U_c)
- Phase sequence
- Frequency Hz
- For Mains, controller has over and under voltage, over and under frequency, loss of phase and phase sequence wrong detection functions

Generator

- Line voltage (U_{ab} , U_{bc} , and U_{ca})
- Phase voltage (U_a , U_b , and U_c)
- Phase sequence
- Frequency Hz
- For generator, controller has over and under voltage, over and under frequency, loss of phase, phase sequence wrong, over and reverse power, over current functions

Technical Specifications

Measuring and Monitoring

Load

- Current IA, IB, IC
- Each phase and total active power kW
- Each phase and total reactive power kvar
- Each phase and total apparent power kVA
- Each phase and average power factor PF
- Accumulate total generator power kWh, kvarh, kVAh
- Earth current A

Miscellaneous

- 3 fixed analog sensors (temperature, oil pressure and fuel level)
- Precision measure and display parameters about Engine:
- Temp. (WT) °C/°F both be displayed
- Oil pressure (OP) kPa/psi/bar all be displayed
- Fuel level (FL) %(unit)
- Speed (SPD) r/min (unit)
- Battery Voltage (VB) V (unit)
- Charger Voltage (VD) V (unit)
- Hour count (HC) can accumulate to max. 65535 hours.
- Start times can accumulate to max. 65535 times

9 Appendix

9.1 Alarms and Warnings

9.1.1 Alarm Classes

Alarm class	Visible in the display	LED and horn	Open GCB	Shut-down engine	Engine blocked until acknowledge
Warn	X				
	This alarm does not interrupt the unit operation. An output of the centralized alarm occurs and the command "Horn" is issued. Alarm text + flashing LED + Relay centralized alarm (horn)				
Shutdown	X	X	Immediately	Immediately	X
	With this alarm the GCB is opened immediately and the engine is stopped. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open + Engine stop.				
Trip/shut	x	x	Immediately	Cool down time	X
	With this alarm the GCB is opened immediately and the engine is stopped after cool down. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open + Cool down + Engine stop.				
Trip	X	X	X		
	With this alarm the GCB is opened immediately but does not interrupt the unit operation. Alarm text + flashing LED + Relay centralized alarm (horn) + GCB open.				
Indication	X				
	This alarm does not interrupt the unit operation. A message output without a centralized alarm occurs. Alarm text				

9.1.2 Warnings

No.	Items	Description
1	Loss Of Speed Signal	When the speed of genset is 0 and speed loss delay is 0, controller will send warning alarm signal and it will be displayed in LCD.
2	Genset Over Current	When the current of genset is higher than threshold and setting over current delay is 0, controller will send warning alarm signal and it will be displayed in LCD.
3	Fail To Stop	When genset cannot stop after the "stop delay" is over, controller will send warning alarm signal and it will be displayed in LCD.
4	Low Fuel Level	When the fuel level of genset is lower than threshold or low fuel level warning is active, controller will send warning alarm signal and it will be displayed in LCD.
5	Failed To Charge	When the voltage of genset charger is lower than threshold, controller will send warning alarm signal and it will be displayed in LCD.
6	Battery Under Voltage	When the battery voltage of genset is lower than threshold, controller will send warning alarm signal and it will be displayed in LCD.
7	Battery Over Voltage	When the battery voltage of genset is higher than threshold, controller will send warning alarm signal and it will be displayed in LCD.
8	Low Coolant Level	When low coolant level input is active, controller will send warning alarm signal and it will be displayed in LCD.
9	Temp. Sensor Open	When sensor hasn't connected to corresponding port, controller will send warning alarm signal and it will be displayed in LCD.
10	Oil Pressure Sensor Open	When sensor hasn't connected to corresponding port, controller will send warning alarm signal and it will be displayed in LCD.
11	Maintenance Warn	When genset running time is longer than maintenance time of user setting, and the maintenance action is set as warning, controller send warning alarm signal and it will be displayed in LCD. When maintenance action type is set as "Not used", maintenance alarm reset.
12	High Temp.	When the water/cylinder temperature of genset is higher than threshold and Enabled High Temp. Stop Inhibited or Input High Temp. Stop Inhibited is active, controller will send warning alarm signal and it will be displayed in LCD.

Appendix

Alarms and Warnings > Shutdown Alarms

No.	Items	Description
13	Low Oil Pressure	When the oil pressure of genset is less than threshold and Enabled Low Oil Pressure Stop Inhibited or Input Low Oil Pressure Stop Inhibited is active, controller will send warning alarm signal and it will be displayed in LCD.
14	Input Warn	When external input is active, controller will send warning alarm signal and it will be displayed in LCD.
15	Failed To Charge	When Failed To Charge input is active, controller will send warning alarm signal and it will be displayed in LCD.
16	Over Power	If over power detection is enabled, when the controller detects that the over power value (power is positive) has exceeded the pre-set value and the action select "Warn", it will initiate a warning alarm.
17	ECU Warn	If an error message is received from ECU via J1939, it will initiate a warning alarm.

9.1.3 Shutdown Alarms

When controller detects shutdown alarm, it will send signal to open breaker and shuts down generator.

No.	Items	Description
1	Emergency Stop	When controller detects emergency stop signal, it will send a stop alarm signal and it will be displayed in LCD.
2	High Temp. Shutdown	When the temperature of water/cylinder is higher than set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
3	Low Oil Pressure Shutdown	When oil pressure is lower than threshold, controller will send a stop alarm signal and it will be displayed in LCD.
4	Over Speed Shutdown	When genset speed is higher than set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
5	Under Speed Shutdown	When genset speed is lower than set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
6	Loss Of Speed Signal Shutdown	When rotate speed is 0 and delay is not 0, controller will send a stop alarm signal and it will be displayed in LCD.
7	Genset Over Voltage Shutdown	When genset voltage is higher than threshold, controller will send a stop alarm signal and it will be displayed in LCD.
8	Genset Under Voltage Shutdown	When genset voltage is under set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
9	Genset Over Current Shutdown	When genset current is higher than set threshold and delay is not 0, it will send a stop alarm signal and it will be displayed in LCD.
10	Failed To Start	Within set start times, if failed to start, controller will send a stop alarm signal and it will be displayed in LCD.
11	Over Freq. Shutdown	When genset frequency is higher than set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
12	Under Freq. Shutdown	When genset frequency is lower than set threshold, controller will send a stop alarm signal and it will be displayed in LCD.
13	Genset Failed	When genset frequency is 0, controller will send a stop alarm signal and it will be displayed in LCD.
14	Low Fuel Level	When fuel level low input is active, controller will send a stop alarm signal and it will be displayed in LCD.
15	Low Coolant Level	When genset coolant level low input is active, controller will send a stop alarm signal and it will be displayed in LCD.
16	Temp. Sensor Open	When sensor hasn't connected to corresponding port, controller will send shutdown alarm signal and it will be displayed in LCD.
17	Oil Sensor Open	When sensor hasn't connected to corresponding port, controller will send shutdown alarm signal and it will be displayed in LCD.

No.	Items	Description
18	Maintenance shutdown	When genset running is longer than maintenance time of user setting, and maintenance action is set as shutdown, controller send shutdown alarm signal and it will be displayed in LCD. When maintenance action type is set as "Not used", maintenance alarm reset.
19	Input Shutdown	When external input is active, controller will send shutdown alarm signal and it will be displayed in LCD.
20	Over Power	If over power detection is enabled, when the controller detects that the over power value (power is positive) has exceeded the pre-set value and the action select "Shutdown", it will initiate a shutdown alarm.
21	ECU Shutdown	If an error message is received from ECU via J1939, it will initiate a shutdown alarm.
22	ECU Fail	If the module does not detect the ECU data, it will initiate a shutdown alarm.

9.2 Trouble Shooting

Symptoms	Possible Solutions
Controller no response with power.	Check starting batteries; Check controller connection wiring; Check DC fuse.
Genset shutdown	Check the water/cylinder temperature is too high or not; Check the genset AC voltage; Check DC fuse.
Controller emergency stop	Check emergence stop button is correct or not; Check whether the starting battery positive is connected with the emergency stop input; Check whether the circuit is open.
Low oil pressure alarm after crank disconnect	Check the oil pressure sensor and its connections.
High water temp. alarm after crank disconnect	Check the temperature sensor and its connections.
Shutdown Alarm in running	Check related switch and its connections according to the information on LCD; Check auxiliary input ports.
Fail to start	Check fuel oil circuit and its connections; Check starting batteries; Check speed sensor and its connections; Refer to engine manual.
Starter no response	Check starter connections; Check starting batteries.
Genset running while ATS not transfer	Check ATS; Check the connections between ATS and controllers.
RS485 communication is abnormal	Check connections; Check COM port setting is correct or not; Check RS-485 connections of A and B is reverse connect or not; Check RS485 transfer model whether damage or not; Check communication port of PC whether damage or not.
ECU communication failed	Check connections of CAN high and low polarity; Check if correctly connected of 120 Ω resistor; Check if type of engine correct; Check if connections from controller to engine and output ports setting are correct.
ECU warning or shutdown	Get information from LCD of alarm page; If there is detailed alarm, check engine according to description. If not, please refer to engine manual according to SPN alarm code.

9.3 Data Telegrams

9.3.1 General Information

This chapter describes the Modbus communications protocol as supported by the easYgen x600 series automatic transfer system control Module.

It includes instructions on how to establish communication with the x600 Controller via the Serial Modbus RTU network.

Implementation Basics

The easYgen x600 supports the Modbus protocol on an RS-485 communication network, where it functions as a slave device. The RS-485 medium is a multi-drop standard, which allows for multiple slave devices on a single loop. The Modbus address and RS-485 baud rate are setup in the Network Settings of the easYgen x600.

Transmission Format

The easYgen x600 supports Modbus RTU format. Within the RTU mode, it uses the following serial port setting:

Start bit	1-bit
Data bit	8-bit
Parity bit	No parity
Stop bit	1 stop bit
Baud rate	9600bps

Modbus RTU Packet Format

Every Modbus Packet consists of the following fields:

- Device Address Field
- Function Code Field
- Data Field
- Error Check (CRC) Field

The maximum number of bytes contained within one packet of communications is 64.

Device Address Field. This is the first byte of each Modbus RTU transmission. The device address is a number limited to the range of 1 – 254 for the easYgen x600.

Function Code Field. This is a second byte of each transmission and represents the commanded action to the slave device (for queries from the master) or the action that was taken by the slave device (for responses from the slave). Codes between 1 and 127 are defined as Modbus RTU functions. Presently, 3 functions are supported:

1. Function #1. - Read Coils Status.
2. Function #3. - Read Holding Registers.
3. Function #5. - Force Single Coil.

Data Field. The Data Field varies in length depending on whether the message is a request or a response packet. This field typically contains information required by the slave device to perform the command specified in a request packet or data being passed back by the slave device in a response packet.

Error Check Field. The Error Check Field consists of a 16 bit Cyclical Redundancy Check (CRC16). It allows the receiving device to detect a packet that has been corrupted with transmission errors. Refer to CRC-16 Algorithm for details.

Packet Framing and Timing. The Modbus RTU protocol does not define any explicit packet synchronization bytes. Synchronization is accomplished implicitly with the use of silent intervals. According to the Modbus RTU standard, all master messages must start with a silent interval of at least 3.5 character times. This means that every byte within a packet must precede the next byte by fewer than 3.5 character times based on the baud rate. And every new packet of data must begin at least 3.5 character times or more after the packet that had preceded it.

CRC-16 Algorithm Procedure.

The algorithm essentially treats the entire data packet (less the start, stop, and, if used, parity bits) as one continuous binary number.

The CRC field is two bytes, containing a 16-bit binary value. The CRC value is calculated by the transmitting device, which appends the CRC to the message. The receiving device recalculates a CRC during receipt of the message, and compares the calculated value to the actual value it received in the CRC field. If the two values are not equal, an error will occur.

When the CRC is appended to the message, the low-order byte is appended first, followed by the high-order byte. The steps for generating the 16-bit CRC checksum are as follows:

1. Initially, load the 16-bit CRC register with the value FFFF hex.
2. Exclusive OR the 16-bit CRC register with the first data byte of the packet and store the result in the 16-bit CRC register.
3. If the Least Significant Bit (LSB) of the 16-bit CRC register is equal to one, then shift the 16-bit CRC register to the right by one bit and then Exclusive OR the result with the generator polynomial, A001hex. Otherwise, just shift the 16-bit CRC register to the right by one bit.
4. Repeat step 3 until eight right shifts have been performed.
5. Exclusive OR the 16-bit CRC register with the next data byte of the packet.
6. Repeat steps 3-5 until all the bytes of the data packet have been used in step 5.
7. The 16-bit CRC register contains the new checksum to be appended to the end of the packet, Least Significant Byte first.

CRC-16 Pseudocode: Below is the pseudocode for generating the 16-bit CRC checksum. XOR is the Exclusive-OR function:

CRC16REG = FFF hex

GENPOLY = A001 hex

FOR **X** = 1 to number of bytes in packet

BEGIN

XOR **CRC16REG** CRC16REG with the Xth data byte

FOR **Y** = 1 to 8

BEGIN

IF [(the least-significant-bit of CRC16REG) = 1] THEN

SHIFT **CRC16REG** one bit to the RIGHT

XOR **CRC16REG** with **GENPOLY**

OTHERWISE

SHIFT **CRC16REG** one bit to the RIGHT

END

NEXT **Y**

END

NEXT **X**

The resulting **CRC16REG** contains the 16-bit CRC checksum.

9.3.2 Supported Function Codes

9.3.2.1 Function # 01 (01h) – Read COIL STATUS

This function code allows the master to read one or more consecutive coils status from the easYgen x600. The query message specifies the starting coil and quantity of coils to be read. Coils are addressed starting at zero: coils 1–16 are addressed as 0–15.

Here is an example of a request to read coils 0–71 from slave device 1:

Field Name	Example (Hex)
Slave address	01
Function	01
Starting address Hi	00
Starting Address Lo	00
No. of Points Hi	00
No. of Points Lo	48
Error Check	-

Table 1: Master Transmission

The Query string is “01 01 00 00 00 48 3C 3C”

Field Name	Example (Hex)
Slave address	01
Function	01
Byte Count	09
Data (Coils 07–00)	58
Data (Coils 15–08)	00
Data (Coils 23–16)	00
Data (Coils 31–24)	00
Data (Coils 39–32)	00
Data (Coils 47–40)	00
Data (Coils 55–48)	00
Data (Coils 63–56)	00
Data (Coils 71–64)	00
Error Check	-

Table 2: easYgen x600 Controller Response

The Response string is “01 01 09 58 00 00 00 00 00 00 00 00 D6 D1”.

The status of coils 07–00 is shown as the byte value 58 hex, or binary 0101 1000. Coil 07 is the MSB of this byte, and coil 00 is the LSB. Left to right, the status of coils 07 through 00 is: OFF- ON- ON- OFF- OFF- OFF- OFF.

By convention, bits within a byte are shown with the MSB to the left, and the LSB to the right. Thus the coils in the first byte are „07 through 00“, from left to right.

The next byte has coils „15 through 08“, left to right. As the bits are transmitted serially, they flow from LSB to MSB: 00 . . . 07, 08 . . . 15, and so on.

9.3.2.2 Function # 03 (03h) – Read Holding Registers

This function code allows the master to read one or more consecutive data registers from the easYgen x600. The data registers are always 16 bit (two byte) values, transmitted high order byte first.

The following example shows the format of a transmission between a master client device and the responding easYgen x600 at address 1. The master desires to read the Timestamp, beginning at Holding register location 0000 (which is a “Data starting address” of 00 decimal).

Field Name	Example (Hex)
Slave address	01
Function	03
Starting address Hi	00
Starting Address Lo	00
No. of Points Hi	00
No. of Points Lo	03
Error Check	-

Table 3: Master Transmission

The Query string is “01 03 00 00 00 03 05 CB”

Field Name	Example (Hex)
Slave address	01
Function	03
Byte Count	06
Data Hi (Register 0000)	00
Data Lo (Register 0000)	DB
Data Hi (Register 0002)	00
Data Lo (Register 0002)	DC
Data Hi (Register 0004)	00
Data Lo (Register 0004)	DD
Data Hi (Register 0000)	00
Error Check	-

Table 4: easYgen x600 Controller Response

The Response string is “01 03 06 00 DB 00 DC 00 DD 44 C5”.

Appendix

Data Telegrams > Supported Function Codes > Function # 05 (05h) – Forc...

The contents of register 0000 are shown as the two byte values of 00 DB hex, or 219 decimal. The contents of registers 0002 -0004 are 00 DC and 00 DD hex, or 220 and 221 decimal.

9.3.2.3 Function # 05 (05h) – Force Single Coil

This function code allows the master device to modify the contents of a single configuration coil within the easYgen x600.

The requested ON/OFF state is specified by a constant in the query data field. A value of 00 FF hex requests the coil to be ON. A value of 00 00 requests it to be OFF. All other values are illegal and will not affect the coil.

The following example shows the format of a transmission between a client device and the responding easYgen x600 at address 1. It request to force coil 00 ON in slave device 1:

Field Name	Example (Hex)
Slave address	01
Function	05
Starting address Hi	00
Starting Address Lo	00
No. of Points Hi	00
No. of Points Lo	FF
Error Check	-

Table 5: Master Transmission

The Query string is “01 05 00 00 00 FF 8C 3A”

The normal response is an echo of the query, returned after the coil state has been forced.

Field Name	Example (Hex)
Slave address	01
Function	05
Starting address Hi	00
Starting Address Lo	00
No. of Points Hi	00
No. of Points Lo	FF
Error Check	-

Table 6: easYgen x600 Controller Response

The Response string is “01 05 00 00 00 FF 8C 3A”.

9.3.3 Function #1 Coil Status Map

Item	Address	Content
1	0000H	Common alarm
2	0001H	Common warn
3	0002H	Common shutdown
4	0003H	Reversed
5	0004H	Reversed
6	0005H	Generators Normal
7	0006H	Mains Load
8	0007H	Generators Load
9	0008H	EM stop shutdown
10	0009H	Over speed shutdown
11	000AH	Under speed shutdown
12	000BH	Loss of speed shutdown
13	000CH	Over frequency shutdown
14	000DH	Under frequency shutdown
15	000EH	Over Gens voltage shutdown
16	000FH	Under Gens voltage shutdown
17	0010H	Over Current shutdown
18	0011H	Failed to start shutdown
19	0012H	High engine Temperature shutdown
20	0013H	Low oil pressure shutdown
21	0014H	Loss of frequency shutdown
22	0015H	Input shutdown
23	0016H	Reversed
24	0017H	Reversed
25	0018H	High engine Temperature warn
26	0019H	Low oil pressure warn
27	001AH	Over Current warn
28	0001BH	Failed to stop warn
29	001CH	Low fuel level warn
30	001DH	Charge fail warn
31	001EH	Under Battery voltage warn
32	001FH	Over Battery voltage warn
33	0020H	Input warn
34	0021H	Reversed
35	0022H	Reversed
36	0023H	Reversed
37	0024H	Reversed
38	0025H	Reversed
39	0026H	Reversed
40	0027H	Reversed
41	0028H	System At Test mode

Appendix

Data Telegrams > Function #3 Register Map

Item	Address	Content
42	0029H	System At Auto mode
43	002AH	System At Manu mode
44	002BH	System At Stop mode
45	002CH	Reversed
46	002DH	Reversed
47	002EH	Reversed
48	002FH	Reversed
49	0030H	EM stop input closed
50	0031H	Input 1 closed
51	0032H	Input 2 closed
52	0033H	Input 3 closed
53	0034H	Input 4 closed
54	0035H	Input 5 closed
55	0036H	Reversed
56	0037H	Reversed
57	0038H	Start relay output
58	0039H	Fuel relay output
59	003AH	Config output1
60	003BH	Config output2
61	003CH	Config output3
62	003DH	Config output4
63	003EH	Reversed
64	003FH	Reversed
65	0040H	Mains abnormal
66	0041H	Mains normal
67	0042H	Mains Over voltage
68	0043H	Mains Under voltage
69	0044H	Mains Lost Phase
70	0045H	Reversed
71	0046H	Reversed
72	0047H	Reversed

9.3.4 Function #3 Register Map

Item	Address	Content
1	0000H	Mains phase A voltage (Line- Nature) (unit: V)
2	0001H	Mains phase B voltage (Line- Nature) (unit: V)
3	0002H	Mains phase C voltage (Line- Nature) (unit: V)
4	0003H	Mains phase AB voltage (Line- Line) (unit: V)
5	0004H	Mains phase BC voltage (Line- Line) (unit: V)
6	0005H	Mains phase CA voltage (Line- Line) (unit: V)
7	0006H	Mains frequency (unit: 0.1Hz)

Item	Address	Content
8	0007H	Generator phase A voltage (Line- Nature) (unit: V)
9	0008H	Generator phase B voltage (Line- Nature) (unit: V)
10	0009H	Generator phase C voltage (Line- Nature) (unit: V)
11	000AH	Generator phase AB voltage (Line- Line) (unit: V)
12	000BH	Generator phase BC voltage (Line- Line) (unit: V)
13	000CH	Generator phase CA voltage (Line- Line) (unit: V)
14	000DH	Generator frequency (unit: 0.1Hz)
15	000EH	Phase A current (unit: 0.1A)
16	000FH	Phase B current (unit: 0.1A)
17	0010H	Phase C current (unit: 0.1A)
18	0011H	Temperature (unit: celsius degree)
19	0012H	Temperature sender resistor
20	0013H	pressure (unit: kPa)
21	0014H	pressure sender resistor
22	0015H	Level (unit: %)
23	0016H	Level sender resistor
24	0017H	Speed (unit: RPM)
25	0018H	Battery voltage (unit: 0.1V)
26	0019H	Charger D+ voltage (unit: 0.1V)
27	001AH	Total active power(unit: 0.1kW)
28	0001BH	Total Reactive power(unit: 0.1kVar)
29	001CH	Total Apparent power(unit: 0.1kVA)
30	001DH	power-factor(0.01)
31	001EH	Reversed
32	001FH	Reversed
33	0020H	Reversed
34	0021H	Reversed
35	0022H	Generator state
36	0023H	Generator delay
37	0024H	Remote start state
38	0025H	Remote start delay
39	0026H	ATS state
40	0027H	ATS delay
41	0028H	Mains state
42	0029H	Mains delay
43	002AH	Hours of run (high)(0-9999)
44	002BH	Hours of run (low) (0-9999)
45	002CH	Minutes of run (0-59)
46	002DH	Seconds of run (0-59)
47	002EH	Num of start(high)(0-9999)
48	002FH	Num of start(low)(0-9999)
49	0030H	Total Energy(high)(0-9999)

Appendix

Data Telegrams > Function #3 Register Map

Item	Address	Content
50	0031H	Total Energy(low)(0-9999)
51	0032H	Soft Version
52	0033H	Reversed

Item	Address	Content
1	0000H	Mains phase A voltage (Line- Nature) (unit: V)
2	0001H	Mains phase B voltage (Line- Nature) (unit: V)
3	0002H	Mains phase C voltage (Line- Nature) (unit: V)
4	0003H	Mains phase AB voltage (Line- Line) (unit: V)
5	0004H	Mains phase BC voltage (Line- Line) (unit: V)
6	0005H	Mains phase CA voltage (Line- Line) (unit: V)
7	0006H	Mains frequency (unit: 0.1Hz)
8	0007H	Generator phase A voltage (Line- Nature) (unit: V)
9	0008H	Generator phase B voltage (Line- Nature) (unit: V)
10	0009H	Generator phase C voltage (Line- Nature) (unit: V)
11	000AH	Generator phase AB voltage (Line- Line) (unit: V)
12	000BH	Generator phase BC voltage (Line- Line) (unit: V)
13	000CH	Generator phase CA voltage (Line- Line) (unit: V)
14	000DH	Generator frequency (unit: 0.1Hz)
15	000EH	Phase A current (unit: 0.1A)
16	000FH	Phase B current (unit: 0.1A)
17	0010H	Phase C current (unit: 0.1A)
18	0011H	Temperature (unit: celsius degree)
19	0012H	Temperature sender resistor
20	0013H	pressure (unit: kPa)
21	0014H	pressure sender resistor
22	0015H	Level (unit: %)
23	0016H	Level sender resistor
24	0017H	Speed (unit: RPM)
25	0018H	Battery voltage (unit: 0.1V)
26	0019H	Charger D+ voltage (unit: 0.1V)
27	001AH	Total active power(unit: 0.1kW)
28	0001BH	Total Reactive power(unit: 0.1kVar)
29	001CH	Total Apparent power(unit: 0.1kVA)
30	001DH	power-factor(0.01)
31	001EH	Reversed
32	001FH	Reversed
33	0020H	Reversed
34	0021H	Reversed
35	0022H	Generator state
36	0023H	Generator delay

Item	Address	Content
37	0024H	Remote start state
38	0025H	Remote start delay
39	0026H	ATS state
40	0027H	ATS delay
41	0028H	Mains state
42	0029H	Mains delay
43	002AH	Hours of run (high)(0-9999)
44	002BH	Hours of run (low) (0-9999)
45	002CH	Minutes of run (0-59)
46	002DH	Seconds of run (0-59)
47	002EH	Num of start(high)(0-9999)
48	002FH	Num of start(low)(0-9999)
49	0030H	Total Energy(high)(0-9999)
50	0031H	Total Energy(low)(0-9999)
51	0032H	Soft Version
52	0033H	Reversed

9.3.5 Function #5 Remote coils Map

Item	Address	Content	
1	0000H	Start generator	Active when set to 1
2	0001H	Stop generator	Active when set to 1
3	0002H	Set to Test mode	Active when set to 1
4	0003H	Set to automatic mode	Active when set to 1
5	0004H	Set to manual mode	Active when set to 1

Appendix

Data Telegrams > Function #5 Remote coils M...

10 Glossary And List Of Abbreviations

AM	AnalogManager
BDEW	German community of 1,800 companies represented by the German Association of Energy and Water Industries (Bundesverband der Energie- und Wasserwirtschaft)
CB	Circuit Breaker
CL	Code Level
CT	Current Transformer
DI	Discrete Input
DO	Discrete (Relay) Output
ECU	Engine Control Unit
FMI	Failure Mode Indicator
GAP	Graphical Application Programming (GAP™)
GCB	Generator Circuit Breaker
GCP	Woodward device series (Genset Control) - not preferred for new design!
GGB	Generator Group Breaker
GOV	(speed) Governor; rpm regulator
HMI	Human Machine Interface e.g., a front panel with display and buttons for interaction
I	Current
IOP	Islanded Operation in Parallel ("Islanded Parallel Operation")
LDSS	Load-Dependent Start/Stop operation
LM	LogicsManager©
LSG	Woodward device: Load Share Gateway (communication converter)
MCB	Mains Circuit Breaker
MFR	Woodward device series (multifunctional relays) - not preferred for new design!
MOP	Mains Operation in Parallel
MPU	Magnetic Pickup Unit
N.C.	Normally Closed (break) contact
N.O.	Normally Open (make) contact
NC	Neutral Contactor
OC	Occurrence Count
Operation	In (general) operation. State when the genset is running according to the selected mode, all parameters are in allowed values and ranges, and without OPEN requests or alarms. Somehow "waiting for next occurrence".
P	Real power
P/N	Part Number
PF	Power Factor
PID	Proportional Integral Derivative controller

Glossary And List Of Abbreviations

PLC	Programmable Logic Control
PT	Potential (Voltage) Transformer
Q	Reactive power
S	Apparent power
S/N	Serial Number
Sequencer	A sequencer file is carrying specific settings e.g. to enable communication with and/or control of an expansion module. Such files can be prepared by Woodward.
SPN	Suspect Parameter Number
V	Voltage

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Designed in Europe

Woodward GmbH

Handwerkstrasse 29

70565 Stuttgart

Germany

Phone +49 (0) 711 789 54-510

Fax +49 (0) 711 789 54-101

Stgt-Doku@woodward.com